District 1 PO Eox 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

Distr et III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

District IV PO Fox 2088, Santa I			T FOR A	ΔΙΙ.			M 87504-20 AUTHORIZ		TΩ	TD ANSDC			DED REPORT	
1.		JQULS			ne and Ad		CHIOKIZ	ATION				D Number		
Burlington Resources Oil & Gas										14538				
PO Box 4289 Farmington, NM 87499										3 Reason for Filing Code				
* API Number Pool Na								CO - 7/11/96 Name Pool Code					<u>-</u>	
30-045-25016						BASIN DAKOTA (PRORATED GAS)				71599				
° Property Code 006960							rty Name C FEDERAL			³ Well Number #1E				
II. 10 Surfa	ce Loca	ation												
UI or lot no.	Section 34	To	ownship 027N	Rang	ge)11W	Lot.Idn	Feet from the 1850	North/South	Line	Feet from the 1850	East	/West Line E	County SAN JUAN	
11 Bottom Hole Locat		ocation					1 2000	l		1000	1		5711 0 0711	
UI or lot no.	Section	To	ownship	Rang	ge	Lot.Idn	Feet from the	North/South	Line	Feet from the	East	/West Line	County	
12 Lse Code		3 Produc	ing Method Cod	ie	¹⁴ Gas Co	onnection Date	¹⁵ C-129 Permit	Number	16 C-	-129 Effective Da	te	" C-129 I	Expiration Date	
III. Oil and Gas Transporters														
Transporter			19 Transporter Name			20]	²¹ O/G			22 POD ULSTR Location				
OGRID 7057			PASO FIELD							G		and Description J-34-T027N-R011W		
			P.C. BOX 1492 BL PASO, TX 79978								l			
9018			ant Industri 64 US Hwy 64	.es		1510910						J-34-T027N-R011W		
l l			Farmington, NM 87401			1				ŀ				
İ						1		1						
1														
IV. Produced Water														
		-	²³ POD			²⁴ POD ULSTR Location and Description								
V. Well Co	ompleti	on Data	a				<u> </u>	•						
Spud Date 26 Ready Da					;	27	TD		28 PE	28 PBTD		²⁹ Perforations		
™ Hole Size			3: Casing & Tub			ing Size 37		² Depth Set			3 Sacks Cement			
Trote Size			Casing & Tub			mg oizo		Deput Set			Sacks Cement			
														
							· · · · · · · · · · · · · · · · · · ·							
VI Well T		·				-			·					
¹⁴ Date New Oil		35 Gas De	35 Gas Delivery Date		36 Test Date		37 Test Length		38 Tbg. Pressure		35 Csg. Pressure			
40 Choke Size	Size 4 Oil			42 Water		43 Gas		⁴⁴ AOF			45 Test Method			
* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature: Office Clays							Approved by: Frank T. Chavez							
Printed Name:		Title: District Supervisor												
Title: Entituation Associate							Approved Date: July 11, 1996							
Date: Pho						326 8386						·		
47 If this is a char			he OGRID nı	ımber	•	326-9700 of the previous op	ll erator		.					
	1453% Meridian Oil Production Previous Operator Signature								Printed Name Title Date					
Signature:		Dolores Diaz			Production Associate 7/11/96									