

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

☒ oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1730' FSL, 1050' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF-080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle Com

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T28N R8W

12. COUNTY OR PARISH

San Juan

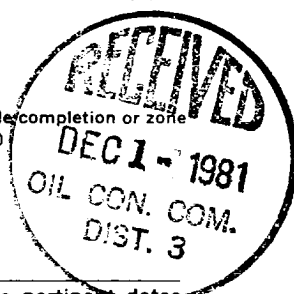
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5724' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/27/81 - Spud well w/Four Corners rig.

10/28/81 - Drill 12-1/4" hole, POOH. RU and run 7 jts 9-5/8" 36# K-66 stc. Set @ 308.6' KB. Cmt w/275 sx B and 2% CACL2 and 1/4# sx flocele. Circ cmt to surface.  
10/30/81 - Run 70 jts 7" 23# K-55 stc. Land @ 2760'. Circ w/300 sx econolite, tail w/150 sx B and 2% CACL2. Had circ thruout job.

11/3/81 - Reached TD 11/2/81. Ran GR induction fr 6626-2760'. TIH w/FDC/GR/CAL.

11/4/81 - Log w/GR-FDC-CAL fr 6630-4600'. Run 92 jts 4-1/2" 10.5# K-55 stc csg.

Set @ 6628'. Cmt w/310 sx lo-dense. Tail w/150 sx Cl-B w/additives. Circ out 10 bbls cmt. LDDP, NDBOP, rig release 11/3/81.

11/12/81 - MIRUSU, NDWH, NUBOP, TIH w/101 jts tbq.

300  
150  
150  
450

150  
310  
460

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 11/23/81

Sandra Peron

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1981

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY smh