SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on reverse side)

_	Budget Bureau No. 42-R1425.
30-	645-25190
5. LEA	SE DESIGNATION AND SERIAL NO.

' UNITED STATES.									
DEPAR	TMENT	OF '	THE	INTER	RIOR				

GEOLOGICAL SURVEY						SF-078092		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IS INDIAN, ALLO		E NAME
DRILL DEEPEN			PLUG BACK			7. UNIT AGREEMENT NAME		
OIL GAS WELL WE Z. NAME OF OPERATOR	SLL X OTHER			NGLE MULTIPI NB ZONE	<u>, , </u>	8. FARM OR LEASE		lone 1
Gulf Oil Corporation 3. ADDRESS OF OFFRATOR					· ·	Douthit "C" Federal 9. WELL NO. 2E		
P. O. Box 670, Hobbs, NM 88240				and the second s		10. FIELD AND POO	·	CAT
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance w:	th a ny S	tate requirements.*)	•	Basin Da		
	90' FSL & 7 90'	FEL	N. EY			11. SEC., T., R., M., AND SURVEY O	OR BLK.	
At proposed prod. zone	•		•		Sec 27, T27N, R11W			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFIC	*		12. COUNTY OR PA		
Approximately	24 miles south-	-southwest	of B	loomfield, NM		San Juar	ı Nî	1
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.		16. NO	0. OF ACRES IN LEASE	17. NO. 0	THIS WELL 320		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR			19. PI	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	HLLING, COMPLETED, S LEASE, FT.			6750 '		Rotary		
21. ELEVATIONS (Show whe		T				22. APPROX. DAT		STAI:T
2 3.	6391' GL					June 15	, 1981	
23.		roposed gask	NG ANI	CEMENTING PROGRA		gofae i gillion		₹
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF C	EMENT	
	8-5/8" 5½"	15.5		750 '		sx-circ determined	by cal	iner Io
See Attached B	edia: 0'	- 4000' 1	Fresh Fresh visco	water spud mud water water gel with sity 32-37 sec, t 8.5-9.0 ppg	the f		M.	s:
Gas Is Dedicat					resent p ro c	ductive zone and pr	oposed acw	productive
zone. If proposal is to opreventer program, if any 24.	drill or deepen directions							
SIGNED	C. Conder	M	TLE	Area Production	i Manag	ger DATE	5 -1 9-	81
(This space for Feder	ral or State office use)					APPRO	11/ED	—
PERMIT NO.				APPROVAL DATE		AFINE	ADEE	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TI	TLE			FOR JAVIES F		redi
	ik'	*See Instr	uctions	On Reverse Side	L	DISTRICT	NGINEER	SUR

*See Instructions On Reverse Side

NEW MEXICO OIL CORSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. #2 E DOUTHIT C FEDERAL GULF OIL CORPORATION County Section Unil Leller SAN JUAN 11 WEST 27 NORTH P Actual Festage Lacotion of Well: EAST 790 line SOUTH icel from the 790 Irel Imm the Dedicated Acrespes Productno Formation Cicand Level Clev. 320 Basin Dakota Dakota 6391 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. Il more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information comtoined herein is true and complete to the · R. C. Anderson CON. COM. Area Production Manager DIS Company Gulf Oil Corporation 5-19-81 27 LEGAEL DAY 790'-February 24, 1981 Rightered Professional Engineer and/or Lund Surveyor Michael Daly Centilicone No. 5992 1320 1450

