

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 42-R1421.
B. F. DESIGNATION AND SERIAL NO.

SF-078092

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

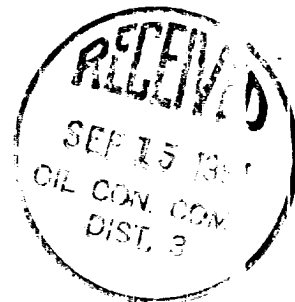
1. OIL WELL ☐ GAS WELL ☒ OTHER		7. JOINT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Dearthit "G" Federal
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 2E
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.) At surface 790' FSI & 1850' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show well base, etc., in feet, or other units.) 6375' CL	11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec 27-T27N-R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Casing ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give closure, bearing and measured and true vertical depth for all markers and zones pertinent to this work.)

Finish logging 8:30 A.M., 8-11-81. FC & sec 16' and 1 cut joint 5 1/2" 15.5# K-55 LT&C (6699') at 6715', FC at 662', D9 L 4655'. Cement 1st stage with 350 sacks Class "I" with 4% gel and 15% D65, 200 sacks Class "B" with 15% D65. Plug down 6:36 A.M., 8-12-81. Cement 2nd stage with 900 sacks Gullmix with 16% gel and 100 sacks no. 1. Plug down 8:40 A.M., 8-12-81. WOC 18 hours. Temperature survey top of cement 925'. Drill out 18' pool. Pressure test casing 4300#.



18. I hereby certify that the foregoing is true and correct.

SIGNED H. B. Williams TITLE Area Drilling Superintendent DATE 9-10-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC