Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: SF-078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Gulf Oil Corporation

8. FARM OR LEASE NAME: Douthit "C" Federal

3. ADDRESS OF OPERATOR: P. O. Box 670, Hobbs, NM 88240

9. WELL NO.: 2E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 790' FSL & 1850' FEL

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 27-T27N-R11W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6375' GL

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Perfd, Acizd, Fracd			☒
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Piped valves out of cellar, cleaned location and set PU anchors. Perf 6502-34' with (1) ½" JHPF & 6562-72' with (2) ½" JHPF. Spot 15% NE acid 6572'-6473'. Acidized with 400 gals 15% NEFE, (90) 7/8" RCNB's. Max pres 6500#, min 1000#, AIR 7.5 BPM, ISIP 200#, vac 30 sec. Frac with 15,500 gals 1% KCL FW x-linked gel, 35,625# sand, (30) 7/8" RCNB's. Screened out. Tag sand 3696', circulate clean. Tag sand 6615', reverse to 6626'. Frac with 46,000 gals gel 1% KCL FW, 64,000# sand, 1000 gals 15% NE slick. Max pres 3000#, avg 2060#, min 1700#, AIR 32 BPM, ISIP 1000#, 5 min 810#, 10 min 720#, 15 min 640#. Ran 2-3/8" tubing to 6494', packer at 6463'. Complete after drilling, perfing, acidizing and fracing 9-13-81. Closed in waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED: R. L. Hamlin TITLE: Area Engineer DATE: 9-21-81

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side