

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-25091

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 803, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 790 ft./North line and 1120 ft./West line
At proposed prod. zone: Same as above

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 miles south of Farmington, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
790 ft.

16. NO. OF ACRES IN LEASE
2278.20

17. NO. OF ACRES ASSIGNED TO THIS WELL
W 1/4 319.61

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2385 ft.

19. PROPOSED DEPTH
6440 ft.

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6042 Gr.

22. APPROX. DATE WORK WILL START*
July 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM WITH ATTACHED QUANTITY OF CEMENT
This action is subject to administrative appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250 ft.	150 sx circulated
7-7/8"	4-1/2"	10.50	6440 ft.	1000 sx cover Ojo Alamo

We desire to drill 12 1/4" hole to approx. 250 ft. using natural mud as a circulating medium. Run new 8-5/8", 24.00# casing & cement. Cement to be circulated to the surface. Pressure test the casing. Drill 7-7/8" hole to approx. 6440 ft. using a permaloid, non-dispersed, starch base mud. Log the well. Run new 4 1/2", 10.50# casing to T.D. w/D.V, tools at approx. 4,220 ft. & 1700 ft. Cement as follows: 1st stage approx. 350 sx of 50-50 POZ. 2nd stage approx. 250 sx of 50-50 POZ followed by approx. 50 sx of class "B". 3rd stage approx. 300 sx of 65-35 POZ followed by 50 sx of class "B" cement. Pressure test the casing. Perforate and fracture the Dakota zone. Clean the well up. Run tubing and land in the Dakota perforations. Nipple down the wellhead. Test the well and connect to a gathering system.

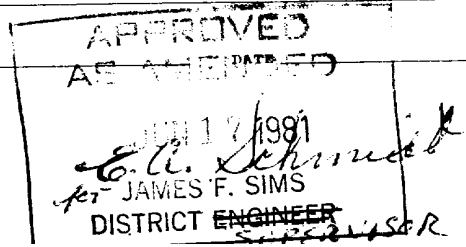
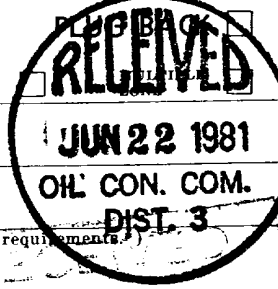
The gas from this well was previously dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rudy L. Motto TITLE Area Superintendent DATE June 4, 1981
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



314000

All distances must be from the outer boundaries of the Section.

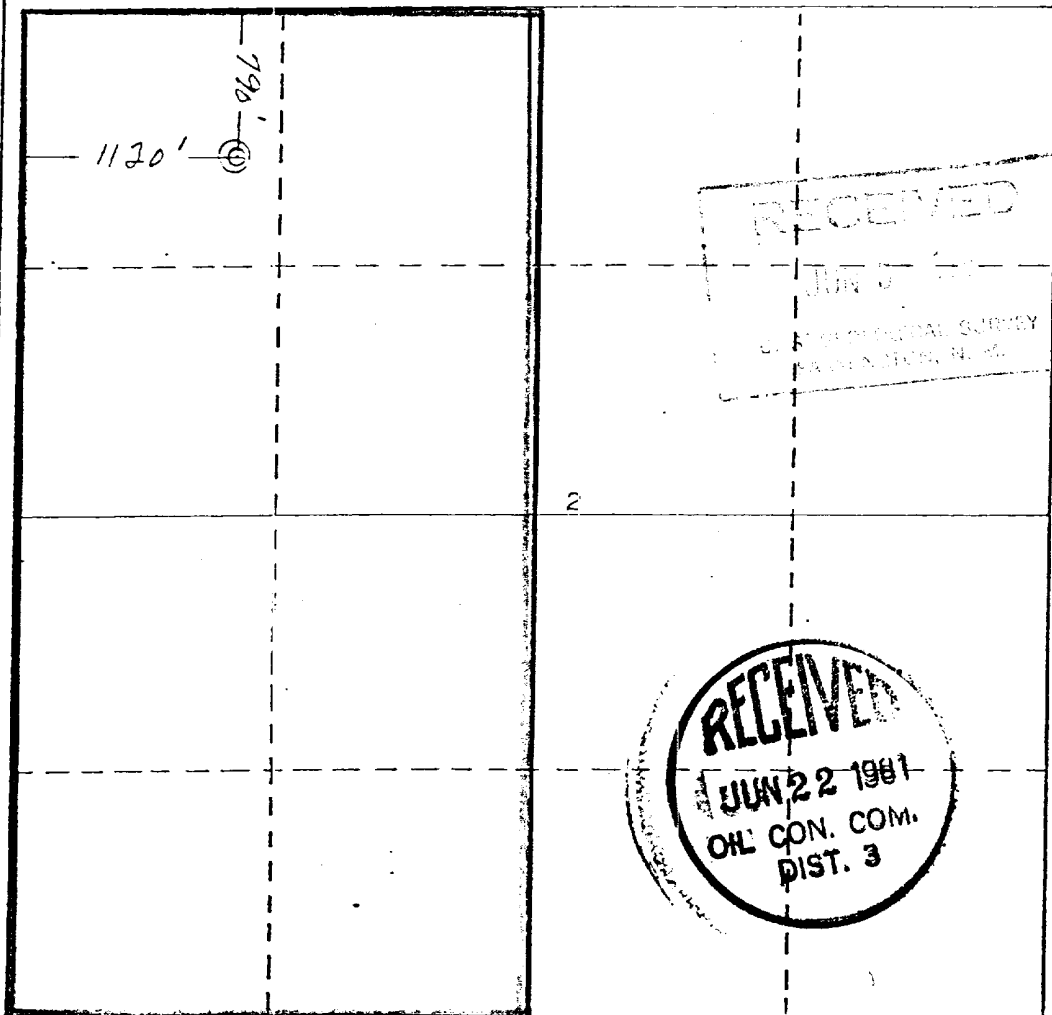
Operator SUPRON ENERGY CORPORATION			Lease RICHARDSON COMM "E"		Well No. 3E
Unit Letter D	Section 2	Township 27 NORTH	Range 13 WEST	County SAN JUAN	
Actual Footage Location of Well: 790 feet from the NORTH line and 1120 feet from the WEST line					
Ground Level Elev. 6042	Producing Formation Dakota		Pool Basin	Dedicated Acreage: W 1/2 319.61 Acres:	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name
Rudy D. Motto
Position
Area Superintendent
Company
SUPRON ENERGY CORPORATION
Date
June 4, 1981

Michael Daly
I hereby certify that the well location shown on this plat was plotted from field notes of a survey made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.
Michael Daly
Date Surveyed
April 6, 1981
Registered Professional Engineer
and/or Land Surveyor

Michael Daly
Certificate No.
5992

