UNITED STATES MENT OF THE INTERIOR

5.	LEASE
	SF 077972
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS Co mot use this form for processis to ediffice to deepen or plug back to a different reservoir. Use Form 5-31-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 belicw.) AT SURFACE: 790 ft./N; 1120 ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above REFORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT. OF TRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING WILTIPE. COMPLETE DEFRATIONS (Clearly state all pertinent details, and give including estimated date of starting any proposed work. If well is directionally drilled, give subsurface measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Spudded 12-1/4" hole at 11:00 A.M. 10/5/82. 2. Drilled 12-1/4" surface hole to total depth of 285 ft. R.K.B. 3. Ran 7 joints of 8-5/8", 24.00%, J-55 casing and set at 282 ft. 4. Cemented with 236 cu. ft. of Class "B" with 3% CaCl, and 1/4 11 Flocele per sack. Plug down at 5:25 P.M. 10/5/82. Cement circuit to the surface. 5. Waited on cement for 12 hours.	DEPARTMENT OF THE INTERIOR	SF_077972
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SIGNED KENNETH E. RODDY TITLE Production Supt. DATE October 28,	GNED NEW CONTROL TITLE Production Sup	pt. DATE October 28, 1982
(This space for Federal or State office use)		ce use)
APPROVED BY DATE	PPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

ASSEPTED FOR RECORD

*See Instructions on Reverse Side

NOV 3 1982

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