

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 ft./N; 1120 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4-1/2" casing ☒

SUBSEQUENT REPORT OF

- ☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

SF 077972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Richardson Com.

9. WELL NO.

3-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T27N, R13W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5054 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to total depth of 6397 ft. R.K.B. Total depth was reached on 10/12/82.
2. Ran D.I.L., C.N.D.L. logs.
3. Ran 153 joints of 4-1/2", 11.60#, K-55 casing and set at 6334 ft. R.K.B. with float collar at 6291 ft. R.K.B. Stage collars were set at 4333 ft. and 1646 ft. R.K.B.
4. Cemented first stage with 459 cu. ft. of 50-50 Poz with 2% gel, 0.6% F.L.A., and 10% salt. Plug down at 7:50 A.M. 10/14/82. Cemented second stage with 480 cu. ft. of 50-50 Poz with 8% gel and 6-1/4 lb. of gilsonite per sack and 59 cu. ft. of Class "B" with 2% CaCl₂. Plug down at 8:45 A.M. 10/14/82. Cemented third stage with 741 cu. ft. of 65-35 Poz with 12% gel and 12-1/2 lb. of gilsonite per sack and 59 cu. ft. of Class "B" with 2% CaCl₂. Plug down at 9:30 A.M. 10/14/82. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 28, 1982
KENNETH E. RODDY

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 9 1982

FARMING
CY Smh

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5. Circulated 27 bbl. of cement slurry to surface on the third stage.