

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use: "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

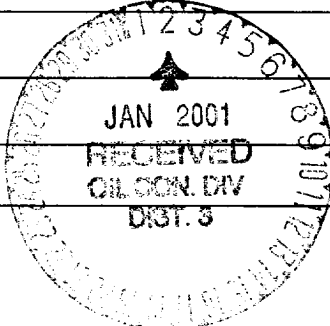
OTO FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No
2198 Bloomfield highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL, 1120' WL, Sec. 2, T27N, R13W, N.M.P.M.



5. Lease Designation and Serial No.
SF-077972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Richardson Com 3E

9. API Well No.
30-045-25091

10. Field and Pool, or exploratory Area
Basin Dakota

11. County or Parish, State
San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Plugback to Fruitland
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/21/00 MIRU. ND wellhead, NU BOP. Ran free point, cut tubing @ 2850'.
11/22/00 TOH w/tubing. TIH w/overshot, set down at 2640'. TOH. TIH w/bit, clean out to 2850'.
11/27/00 TOH. TIH w/overshot, latched onto fish, TOH & recovered 100% of fish.
11/28/00 TIH w/bit & scraper. TOH. RU Halliburton. RIH & set 4-1/2" CIBP @ 6127'. TIH w/tubing.
11/29/00 Spot 11 sk cement plug at 6127'. TOH to 5150' & spot 11 sk plug. TOH to 3139' & spot 25 sk cement plug. TOH laying down tubing. RDMO.
11/30/00 RU Halliburton. Run GR-CCL-CBL from 2000'-surface. RIH & set 4-1/2" CIBP at 1620'. Test casing & CIBP to 3000#, OK. Perforate Fruitland Coal from 1515'-1523' & 1525'-1529'. RD Halliburton.
12/1/00 RU Halliburton. Acidize w/1000 gals 10% Formic acid. Frac w/14,280 gals 20# Delta foam, 595,000 SCF N2, 8,032# 40/70 Ottawa sand & 45,999# 20/40 Brady sand. RD Halliburton.
12/4/00 MIRU. ND frac valve, NU BOP. Pick up 2-3/8" tubing, tag @ 1459', clean out to 1620'.
12/5/00 TIH, tag @ 1610', clean out to 1620'.
12/6/00 TIH, tag @ 1619', clean out to 1620'. Lay down 4 jts 2-3/8" tubing. Land 2-3/8" tubing @ 1520', seating nipple @ 1487'. ND BOP, NU wellhead. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling & Completion Foreman Date 12/7/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FC 20 2000

* See Instruction on Reverse Side

11/11/00

[Signature]