

OIL CONSERVATION DIVISION

P. O. BOX 2081

SANTA FE, NEW MEXICO 87501

NO. OF DEEPER DEEPENERS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.G.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
10-104	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION OF TRANSPORT OF OIL AND NATURAL GAS

Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ New Well
Recompletion ☐	Oil ☐ Dry Gas ☐ Condensate ☐
Change in Ownership ☐	Coalinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Douthit "C" Federal	Well No. 3E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No. SF-078092
Location Unit Letter B : 790 Feet From The North Line and 1650 Feet From The East Line of Section 26 Township 27N Range 11W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, TX 79701					
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79999					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

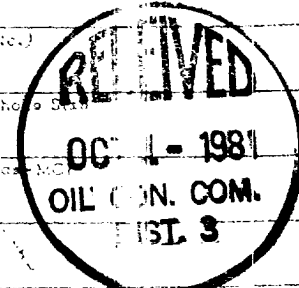
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Seal in	Drill Revis.
		XX	XX					
Date Spudded 8-13-81	Date Compl. Ready to Prod. 9-8-81	Total Depth 6807'	A.B.T.D.					
Elevations (DF, RKB, RT, SK, -log) 6430' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6642'	Tubing Depth 6711'					
Perforations 6642'-6722'		Depth Casing Head						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 505'	SACRAMENTO					
7-7/8"	5 1/2"	6807'	16 1/2"					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of flood oil and must be enough to represent top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pressure, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	25% Condensate/MCF	Gravity of Gas
3479	3 hrs	0	0
Testing Method (Flow, pressure, etc.)	Tubing Pressure	Casing Pressure (Shut-in)	Choke Size
Flow	240%	0%	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer
(Title)

9-22-81

(Date)

OIL CONSERVATION DIVISION

APPROVED _____

Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #

This form is to be filled out by the compliance officer and filed.

If this is a request for a change for a new depth or deepened well, this form must be submitted by a representative of the division to be taken on the well in accordance with the rules.

All sections of this form must be filled out completely for all wells on new and reworked wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or location or other information.

Separate Forms C-101 and C-102 are filed for each pool in multiply completed wells.