DESTRICT R F.A. Dissers D.D., Annila, P.M. 11210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT IN 1000 Rd., Asseq, NM 17410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		OTRA	NSPO	RT OIL	AND NA	TURAL G	AS					
Meridian Oil Inc.									Well API No.			
P. O. Box 4289,		ton, I	NM	· · · · · · · · · · · · · · · · · · ·								
Now Well			••		<u> </u>	s (Please expl	iela)					
Recompletion Chinge in Operator	pletion On Dry Cos Effective 11-7-89											
If change of operator give name cho	evron U.	S.A. 1	inc.	P. 0.	Box 59	9, Denve	er, Co.	80201				
IL DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Douthit "C" Fed	leral	ral SE Pool Name, Includin						Kind of Lease State, Federal or Fee		ease Na		
Unit Letter B	790)	Red Fron	N The	orth	165	50	et From The.	East	Line		
Section 26 Toward	27N		Range	11W			n Juan	EL FIORE 189 .		County		
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AND	NATUI	RAL GAS							
Meridian Oil Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM						
Name of Authorized Transporter of Casi Gas Company of			or Dry C	les [X]	Address (Giv	e address to w	hich approved	copy of this form is to be sent) d, NM 87413				
If well produces oil or liquide, the location of tasks.	Unit B	Sec. 26	Tv2 27N	Rec	Is gas actually connected? When ? Unknow							
If this production is commingled with the IV. COMPLETION DATA	i from any other	r lease or			ing order sum	ber:						
Designate Type of Completion	- 00	Oil Well	G	s Well	New Well	Workover	Decpea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	l	<u> </u>	P.B.T.D.	<u> </u>	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
Perfontions									Depth Casing Shoe			
			- ::		·							
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			· ·					1				
V. TEST DATA AND REQUI				•	L			<u></u>				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		of load o	d and must	be equal to o	exceed top at tethod (Flow, p	lowable for th xemp, gas lift,	is depote or be	for fall 34-hou			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oli - Bbia.		· 	•	Water - Bola			Gas ₇ MCF				
						<u> </u>		\$4. T.				
GAS WELL [Actual Frod. Test - MCF/D]	Length of				180. 6.4	ante/MMCF			Condensate			
					,			Gravity of Condensate				
Feeling Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				eure (Shut-in)		Choke Size	1			
VI. OPERATOR CERTIFI I hereby certify that the rules and rep	rulations of the	Oil Conse	antica			OIL CO	NSERV	ATION	DIVISION	NC		
Division have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.					Dat	e Approv	ed	.NOV 21 1989				
Seasy I	Made	lu	ed	·	II .		7	. \ .		/		
Peggy Bradfield - Regulatory Affairs Printed Name					SUPERVISOR DISTRICT #3							
11-13-89	509	5-326-		-	Titl)						
		Tel	ephone N	0.	ل				11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tubulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.