

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Operator Petroleum Energy, Inc.	
OWNER: Navajo Nation	
Address P. O. Box 2121 Durango, CO 81301	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Add	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo	Section 29	Well No. 2	Pool Name, Including Formation Unnamed - Barker Creek	Kind of Lease State, Federal or Fee	Lease No. N/A
Location				* Operating Agreement - Navajo	
Unit Letter H	1980	Feet From The North	Line and 660	Feet From The East	
Line of Section 29	Township 27	Range 19	, NMPM, San Juan County		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining	P. O. Box 256 Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Petroleum Energy						
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29	Twp. 27N	Rge. 19W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Rest'v. ☐	Diff. Rest'v. ☐
Date Spudded June 1, 1981	Date Compl. Ready to Prod. July 11, 1981		Total Depth 6006'		P.B.T.D. 5950'			
Elevations (D ₁ , RT, GR, etc.) 5783' KB	Name of Producing Formation Barker Creek - Paradox		Top Oil/Gas Pay 5526' - Oil		Tubing Depth 5838'			
Perforations 5526-34' Sliding Sleeve at 5580 (open) Packer set @ 5584'					Depth Casing Shoe 6004'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4	13 3/8		60		150			
12 1/4	8 5/8		1450		700			
7 7/8	4 1/2		6004		400			
TUBING	2 3/8		5838					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/24/81	Date of Test 9/29/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure 50#	Choke Size
Actual Prod. During Test 55	Oil-Bbls. 35 108	Water-Bbls. 20	Gas-MCF 24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity if Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM ENERGY, INC.



Agent

September 30, 1981

(Date)

OIL CONSERVATION DIVISION

JAN 4 1982

APPROVED _____, 19__

Original Signed by FRANK T. CHAVEZ

BY _____

TITLE _____ SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or testing pattern or other real change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.