

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ HELIUM other

2. NAME OF OPERATOR
PETROLEUM ENERGY, INC.

3. ADDRESS OF OPERATOR
P. O. Box 2121 Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SE 1/4 NE 1/4
AT SURFACE: 1980' from N. Line; 660' from E. Line.
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

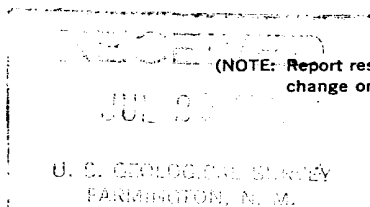
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
Navajo Operating Agreement

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
None

9. WELL NO.
Navajo 2-29 Nation #2

10. FIELD OR WILDCAT NAME
Wildcat - Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T27N, R19W, NMPM

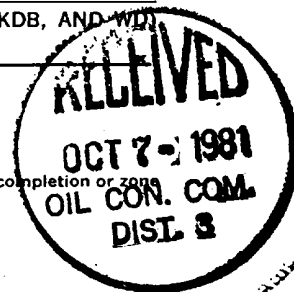
12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5783 KB



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 17 - Cemented 6004' of 4 1/2 - 10.50# casing with 400 sacks.

CONTINUED ON EXHIBIT ATTACHED

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct PETROLEUM ENERGY, INC.

SIGNED [Signature] TITLE Agent DATE July 14, 1981
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED FOR RECORD
OCT 16 1981
BY [Signature]

EXHIBIT

17. Describe Proposed or Completed Operations. (Continued)

- June 23 - Perforated Barker Creek - 5526 to 5534 with two (2) shots per foot. Acidize with 1500 gallons 20% MCA.
- June 24-26 Tested Barker Creek
- June 27 - Perforated Mississippian - 5792 to 5846 with 2 shots per foot.
- June 29 - Acidize Mississippian with 8000 gallons 20% MCA with two (2) balls each 80 gallons.
- July 7 - Pull tubing, put sliding sleeve with 5/64 choke at 5580'. Set packer at 5584. Base of tubing at 5847.
- July 10 - Install three (3) 300 barrel tanks - center of Section 29; Hookup Barker Creek to separator - Producing Oil. Flow Pressure 400#; 36/64 Choke. Estimated 50 barrels oil with 20 water. Well still cleaning up load water. Mississippian - Shut in 2100#.

