

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

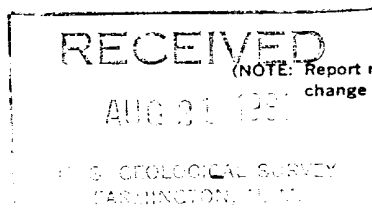
1. oil well ☒ gas well ☒ other ☐ HELIUM
2. NAME OF OPERATOR
PETROLEUM ENERGY, INC.
3. ADDRESS OF OPERATOR
P.O. Box 2121 Durango, Co. 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
SW 1/4 NE 1/4
AT SURFACE: 1980' from N. Line; 660' from E. line.
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
Navajo Operating Agreement
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME:
None
8. FARM OR LEASE NAME
None
9. WELL NO.
Navajo 2-29
10. FIELD OR WILDCAT NAME
Wildcat - Unnamed
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T27N, R19W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 18 - Pulled 5/64 production sleeve,
set plug in "F" nipple at 5837'
Mississippin now shut-off.

CONTINUED ON EXHIBIT ATTACHED

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE Aug. 18, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BY Dean Elliott

EXHIBIT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

July 19 -
to
July 28 - Barker Creek flow intermittently
July 28 - Run rods and prepare to set pumping unit.
Aug. 4 - Pumping Barker Creek. 85 barrells.
50% oil
50% water

