

3100 (010)

Farmington Resource Area
Callers Service 4104
Farmington, New Mexico 87499

NOV 18 1983

CERTIFIED--RETURN RECEIPT REQUESTED P 498 210 673

Petroleum Energy, Inc.
P. O. Box 2121
Durango, Colorado 81301

RECEIVED

NOV 30 1983

OIL CON. DIV.]
DIST. 3

Gentlemen:

Reference is made to your wells No. 2-29 Navajo Nation SENEK sec. 19 and No. 1-32 Navajo SENEK sec. 31, both in T. 27 N., R. 19 W. San Juan County, New Mexico in the Operating Agreement Area and Navajo Tribal Lease No. H00-C-14-20-4158 respectively. Your Well Completion reports, dated October 6, 1983, indicate that well No. 2-29 Navajo Nation was perforated at 5860' to 5875' and well No. 1-32 Navajo was perforated at 6008' to 6020' without prior approval from this office.

Pursuant to 43 CFR 3163.3(d) (formerly 30 CFR 221.52) assessments of \$250.00 are imposed, for each infraction, because of failure to obtain approval of plans for subsequent well operations. You will be billed for \$500.00 by the Minerals Management Service, Accounting Center in Denver, Colorado. Any inquiries concerning the matter should be directed to this office.

You have reported that the plug back total depth of well No. 2-29 Navajo Nation is 5875', which coincides with the bottom of the perforated interval. You are hereby notified to recheck that figure and provide us with the correct figure within 30 days of the date of this letter. Failure to comply with this request may result in additional assessments pursuant to 43 CFR 3163.3 or penalties pursuant to 25 CFR 211.22.

You are further advised that any instructions, orders and decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3, appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700, or a hearing pursuant to 25 CFR 211.22.

Sincerely yours,

Area Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

PETROLEUM ENERGY, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 2121 DURANGO, COLORADO 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FROM NORTH LINE AND 660' FROM EAST LINE

At top prod. interval reported below

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

15. DATE SPUDDED

6/1/81

16. DATE T.D. REACHED

6/15/81

17. DATE COMPL. (Ready to prod.)

W/9/11/81

18. ELEVATIONS (DP, REB, RT, GR, ETC.)*

5783' KB

19. ELEV. CASINGHEAD

5770

20. TOTAL DEPTH, MD & TVD

5875' 6006'

21. PLUG, BACK T.D., MD & TVD

5875'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5792' - 5875' MISSISSIPPIAN

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

INDUCTION ELECTRIC - DENSITY AND NEUTRON

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	46#	60'	17 1/4"	150 SACKS	NONE
8 5/8"	26#	1450'	12 1/4"	700 SACKS	NONE
4 1/2"	105#	6004'	7 7/8"	400 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5840'	YES (UNI-VI)

31. PERFORATION RECORD (Interval, size and number)

5860' - 5875' WITH 2 SHOTS PER FOOT
(additional perforations)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5843' - 5875'	4000 GAL MSR 100 28% ACID

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-24-81		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-3-83	24		→	NONE	500	NONE	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1200#		→	0	500	0	NONE	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JAY D. MAGNESS

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE AGENT

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOV 29 1983

NMOCr

FARMINGTON RESOURCE AREA