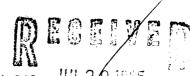
96 00 (07:10 07:11VI DISTRIBUTION u.s.a.s. LAND OFFICE TRANSPORTER OIL

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND JUL 2/9 1985 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFRATOR PROBATION OFFICE Cialator OIL CON. HIV. S.E.R.H., Inc. Address Box 312, Otis Kansas 67565 Reason(s) for tiling (Check proper box) Other (Please explain) Change in Transporter of: Gas Transporter from: Petroleum Energy, Inc Dry Gas CII Recompletion FIT HOWE I PUNGEONETIN Casinghead Gas X Condensate Change In Ownership X If change of ownership give name Petroleum Energy, Inc., Box 2121, Durango, CO 81302 and address of previous owner ______ Petroleum Energy, Inc., Box 2121, Durango, CO 81302 DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legae No. X5X0X0X Foderal oX X XXX 2 Big Gap Pennsylvanian (0,1) Navajo Nation 29 Location North Line and Н 1980 East Feet From The Unit Letter 29 27N 19W San Juan . NMPM. County Township Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Off (X) or Condensate Giant Refining Company Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 312, Otis, Kansas 67565 S.E.R.H., Inc. When Sec. Is gas actually connected? Unit Twp. Rge. If well produces oil or liquids, give location of tanks. Н 29 27N · 19W Yes 6/24/81 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Workover Oil Well T Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DA 3, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Preseure Casina Pressure Length of Test Ggs - MCF Oil-Bbis. Water - Bbls. Actual Prod. During Test

GAS WELL			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pstos, back pr.)	Land Linear (Bude-12)	,	
		The state of the s	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

aftenfiele
Agent
(Title)

OIL CONSERVATION DIVISION

APPROVED_ BY_ guagardaan DISTRIO 新き TITLE .

This f rm is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow-while on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, call name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.