

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Petroleum Energy, Inc.

3. ADDRESS OF OPERATOR  
c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Test Organ Rock formation

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MAY 19 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
Navajo Operating Agreement  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Navajo ~~29~~ Navajo  
9. WELL NO. 2  
10. FIELD OR WILDCAT NAME  
Beautiful Mtn Miss & Big Gap Penn.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29 T27N, R19W  
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5783 KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intend to pull tubing and set Bridge Plug @ 5600', Set Bridge Plug @ 5450'.  
Pressure test casing and run Cement Bond Log to prove casing competency.  
Perforate and test the Organ Rock formation at various depths between 3536' and 3980'.

If the well proves to be commercial, will complete as producer.

A small earthen (fenced) pit will be needed on the location during the period of testing and clean-up.

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Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED A. R. Kendrick TITLE Agent

DATE May 16, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 10 1986

John Skellum  
AREA MANAGER

\*See Instructions on Reverse Side

NMOCC