5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Navajo Operating Agreement
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
debeodione conte	Navajo
THE PROPERTY OF MELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	None
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
8351VOII. 030 1011115	None
1. oil gas x other HELIUM	9. WELL NO.
2. NAME OF OPERATOR	Navajo 2-25 / Strang
PETROLEUM ENERGY, INC.	10. FIELD OR WILDCAT NAME Wildcat - Unnamed
3 ADDRESS OF OPERATOR	
P.O. Box 2121 Durango, Co. 81301	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 29, T27N, R19W, N.M.P.M.
below) SWINE	·
AT SURFACE: 1980' from N. Line; 660' AT TOP PROD. INTERVAL: SAME from E.	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: SAME line.	San Juan New Mexico
AT TOTAL DEFINE	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	N/A
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL U PULL OR ALTER CASING U	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine July 18 - Pulled 5/64 production set plug in "F" nipp Mississippin now shu CONTINUED ON EXHIBIT ATTACHED	on sleeve,
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	Set @Ft
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EXHIBIT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

July 19 -

to

July 28 - Barker Creek flow intermittently

July 28 - Run rods and prepare to set pumping unit.

Aug. 4 - Pumping Barker Creek. 85 barrells. 50% oil

50% water

