

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well HELIUM ☐ other
2. NAME OF OPERATOR
PETROLEUM ENERGY, INC.
3. ADDRESS OF OPERATOR
P. O. Box 2121 Durango, CO 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SE $\frac{1}{4}$ NE $\frac{1}{4}$
AT SURFACE: 1980' from N. Line; 660' from E.
AT TOP PROD. INTERVAL: SAME Line.
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 17 - Cemented 6004' of 4 1/2 - 10.50# casing with 400 sacks.

CONTINUED ON EXHIBIT ATTACHED

5. LEASE Navajo Operating Agreement
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
7. UNIT AGREEMENT NAME None
8. FARM OR LEASE NAME None
9. WELL NO. Navajo 2-29 <i>Notion # 2</i>
10. FIELD OR WILDCAT NAME Wildcat - Unnamed
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T27N, R19W, NMPM
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
14. API NO. N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5783 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct PETROLEUM ENERGY, INC.

SIGNED [Signature] TITLE Agent DATE July 14, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT

17. Describe Proposed or Completed Operations. (Continued)

- June 23 - Perforated Barker Creek - 5526 to 5534 with two (2) shots per foot. Acidize with 1500 gallons 20% MCA.
- June 24-26 Tested Barker Creek
- June 27 - Perforated Mississippian - 5792 to 5846 with 2 shots per foot.
- June 29 - Acidize Mississippian with 8000 gallons 20% MCA with two (2) balls each 80 gallons.
- July 7 - Pull tubing, put sliding sleeve with 5/64 choke at 5580'. Set packer at 5584. Base of tubing at 5847.
- July 10 - Install three (3) 300 barrel tanks - center of Section 29; Hookup Barker Creek to separator - Producing Oil. Flow Pressure 400#; 36/64 Choke. Estimated 50 barrels oil with 20 water. Well still cleaning up load water. Mississippian - Shut in 2100#.

