

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

S.E.R.H., INC.

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1980' FNL 660' FEL

H - 29 - T27N - R19W

5. Lease Designation and Serial No.

Operating Agreement

6. If Indian, Allottee or Tribe Name.

Navajo Tribe

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

Navajo Nation 29 #2

9. API Well No.

30-045-25103

10. Field and Pool, or Exploration Area

Big Gap Organ Rock/Penn/Beautiful Mtn Miss

11. County or Parish, State

San Juan, New Mexico

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED

NOV 4 1992

OIL CON. DE.
DIST 2

RECEIVED
BLM
92 OCT 27 AM 10:20
OIL CON. DEPT. NM.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed *A.R. Kendrick* Title _____ Agent _____ Date 10/26/92

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED

NOV 02 1992

AREA MANAGER

ABANDONMENT PROGRAM

S.E.R.H., INC.
NAVAJO NATION 29 #2
H-29-T27N-R19W

Kill well. Install BOP.

Haul 1800' 2-3/8" tubing to location for additional work string.

Pull 3736' of 2-3/8" tubing to prove length and quality.

TIH w/bit to drill out fill from 3760' and retainer @ 3780'.

Attempt to set 50' cement plug on bridge plug @ 5450', if unable to tag Bridge Plug, set 50' cement plug on fill inside of 4- 1/2" casing where cement exist outside of casing..

TOH and pick up bridge plug — set bridge plug @ 3540' and TOH w/tubing.

Cut and pull casing from 3400'.

Run tubing to 3540', set cement plug from bridge plug @ 3540' to 2860' to cover casing stub and DeChelly formation.

Pull tubing to 2650' and circulate. SDON.

TIH to tag plug @2860'.

Pull tubing to 1550' and spot 200' plug to 1350'.

Pull tubing to 115' and fill hole with cement.

Set Marker.

Rehabilitated location when feasible.

S.E.R.H., Inc.
NAYAJO NATION 29 #2
1980' FNL 660' FEL
H-29-T27N-R19W

Lease No. Operating Agreement
 API No. 30-045-25103
 Elev: 5770' GR, 5783' KB

BEFORE PLUGGING AFTER PLUGGING

