District I PO Box 1980, Hobbs, NM 88241-1988 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-10-Revised February 10, 199-

Instructions on baci

Date

PO Drawer DD, Artesia, NM \$2211-0719 OIL CONSERVATION DIVISION

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District : PO Box 1986, Hobbs, NM \$2241-1986 District []

State of New Mexico Energy, Miserals & Natural Resources Dep

Form C-104 Revised February 10, 1994 ack

District III 1000 Rio Brazos Ro		NM 88211-07			NSERVATI PO Box	2088			Su	bmit to	Approp	Instructions oriate District
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Agent Title District I PO Box 1986, Hobbs, NM 88241-1986 District []

State of New Mexico
Energy, Minerals & Natural Resources Departs

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Course Control Contr	District III 1000 Rio Brazos R	d. A#~	NM 97410			PO E	lox 208	8		Su	bmit to	Approp	riate District O
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