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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II PO Drawer DD, Artena, NM 88210 DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	MV					API No. 452510500		į	
AMOCO PRODUCTION COMPA			 			432310300			
P.O. BOX 800, DENVER,	COLORADO 80:	201							
Reason(s) for Isling (Check proper box) New Well	Channe	in Transporter of:	Ou	et (Please expi	lain)				
Recompletion []		Dry Gas)						
Change in Operator	Casinghead Gas	<i>-</i> -]						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No					of Lease	ما	ase No.	
P O PIPKIN	2E	BASIN DA	KOTA (PRO	RATED GA	S) State,	Federal or Fee	l		
Location Unit LetterE	1680	Feet From The .	FNL Lin	e and8	10 Fe	et From The	FWL	Line	
Section 08 Townshi	_P 27N	Range 10	W .N	мрм,		JUAN		County	
HE DECLOSE SELECTION OF THE AN	enongen on								
III. DESIGNATION OF TRAN	SPORTER OF 6			e address to w	hich approved	copy of this form	I to be se	nt)	
MERIDIAN OIL INC.		3535 EAST 30TH STREET, FARMINGTON, CO 87401							
Name of Authorized Transporter of Casing		or Dry Gas 💢	Address (Gi	re address to w	hich approved	copy of this form	is to be set	ri)	
EL PASO NATURAL GAS CO	MPANY Sec.	Twp. Rg	e. Is gas actuall	OX 1492,	EL PASC	TX 799	78		
ve location of tanks.			o. Is get taken	,					
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	or pool, give commit	gling order num	ber:					
Designate Type of Completion	- (X)	ell Gas Well	New Well	Workover	Deepen	Plug Back Sai	me Res'v	Dilf Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	I	<u> </u>	P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing S	hoc	į	
	TUBING	G, CASING ANI	CEMENTI	NG RECOR	.D	!			
HOLE SIZE	CASING &		DEPTH SET			SACKS CEMENT			
						1			
			-			- -			
V TECT DATA AND DEVOLUE	TEODALLOU	VARI E							
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR ALLOW		si be equal to or	exceed top allo	onable for this	depth or be for f	full 24 hour	s)	
				exceed top allo			full 24 hour	s)	
OLL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test		Producing M	thod (Flow, pi			full 24 hour	s)	
OIL WELL (Test must be after to	ecovery of total volum			ethod (Flow, pi	ump, gas lýl, e.	Choke Size	full 24 hour	s.)	
OLL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pi	ump, gas lýl, e.	Choke Size	full 24 hour	s)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Mo	ethod (Flow, pi	mp, gas lýi, e.	Choke Size	E D	s)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure		Producing Mo	ethod (Flow, pi	mp, gas lýi, e.	Choke Size Choke Size 5 1990	E D	s)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	e of load oil and mu	Producing Me Casing Press Water - Bbls Bbls, Conden	ethod (Flow, pu	mp, gas lýi, e.	Choke Size	E D	s)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	e of load oil and mu	Producing Mo Casing Press Water - Bbls	ethod (Flow, pu	mp, gas lýi, e.	Choke Size Choke Size 5 1990	E D	s)	
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	u of load oil and mu	Producing M. Casing Press Water - Bbls. Bbls. Conden Casing Press	ethod (Flow, pure	PE DE DU	Choke Size	E D		
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regular	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh ATE OF COM ations of the Oil Const	u-in) PLIANCE	Producing M. Casing Press Water - Bbls. Bbls. Conden Casing Press	ethod (Flow, pure	PE DE DU	Choke Size Choke Size 5 1990	E D		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 31 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.