

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Co.	8. FARM OR LEASE NAME P.O. Pipkin
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	9. WELL NO. 4 E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FNL x 1650' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. JAN 24 1986	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Sec 17, T27N, R10W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5898' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NATURE OF OPERATION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER Casing <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 11-6-85. Total depth of the well is 6440' and plugback depth is 6380'. Perforated the following intervals: 6260'-6300', 2 jspf, .46" in diameter, for a total of 80 holes. Set packer at 6230'. Broke down interval 6260'-6300' with 1386 gals 2% KCL water. Reset packer to 6252'. Fraced interval 6110'-6300' with 14,000 gal 70 quality foam and 24,000# 20-40 mesh brady sand. While attempting to clean sand fills, lost 2 3/8" and 1" tubing in hole. The well was shut-in and the rig was released on 12-6-85. We are currently evaluating the repair potential on the hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 1-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JAN 27 1986

FARMINGTON RESOURCE AREA

BY