Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT.II P.O. Drawer DD, Ariesia, NM. 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452510600 ANOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for I thing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Leave No. Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) Well No. P O PIPKIN State. Federal or Fee Location FWL Feet From The Line and Feet From The Unit Letter SAN JUAN 27N 10W 17 , NMPM County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addices (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 3535 FAST 30TH STREET, FARNINGTON, CO. 87401.
Address (Give address to which approved copy of this form is to be sent) MERIDIAN\_OIL INC... Name of Authorized Transporter of Casinghead Gas or Dry Gas [X P.O. BOX 1492 EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY When? is gas actually connected? Sec. Twp. Rec If well produces oil or liquids, Unit give location of tanks. \_\_L\_ 1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back Same Res'v | Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Denth PRTD Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbis Actual Prod. During Test Oil - Bbls. JUL 5 1990 GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod Test - MCI/D OIL-CON-DIV. Tubing Pressure (Shut-in) Casing Pressure (Shut-in) l'esting Mediod (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 5 1990 is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_\_ Signature Doug W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT 13 Title Printed Name Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

June 25, 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280\_\_ Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 404 must be filed for each pool in multiply completed wells.