

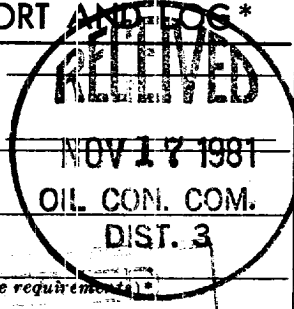
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*



5. LEASE DESIGNATION AND SERIAL NO. NM-012202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Bolack B

9. WELL NO. 8

10. FIELD AND POOL, OR WILDCAT Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T28N R8W

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/2/81

16. DATE T.D. REACHED 10/11/81

17. DATE COMPL. (Ready to prod.) 11/8/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5879' gr.

19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6753'

21. PLUG, BACK T.D., MD & TVD 6713'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY →

ROTARY TOOLS 0' - TD

CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TCP, BOTTOM, NAME (MD AND TVD)* 6538'-6697' Dakota

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, IEL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	298'	12-1/4"	250sx Cl-B w/2% CACL2	
7"	23#	2700'	8-3/4"	310sx econolite, 150sx Cl-B w/2% CACL2	
4-1/2"	10.5#	6753'	6-1/4"	300sx econolite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6645'	

31. PERFORATION RECORD (Interval, size and number)

6538-51'		
6632-44'	2 JSPF	
6656-60'		56' 85 holes
6670-97'	1 JSPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6538-6697'	Acidized w/1700 gals 15% wt. HCL & 128 ball slrs. Frac'd
Dakota	w/90,000 gals 30# XL gel & 190,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 11/8/81

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 11/8/81

HOURS TESTED 3 hrs.

CHOKE SIZE 3/4"

PROD'N. FOR TEST PERIOD →

OIL—BBL. GAS—MCF. 2861

WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 200 PSI

CASING PRESSURE 793 PSI

CALCULATED 24-HOUR RATE →

OIL—BBL. GAS—MCF. 3200

WATER—BBL. OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS Electric logs to be forwarded by Gearhart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Sandra Peron TITLE Production Analyst DATE 11/11/81

NOV 16 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY SM

