

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Energy Reserves Group, Inc.						SF-078019	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
P. O. Box 3280, Casper, WY 82602						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface 1,670' FSL & 1,100' FEL (NE/SE)						E. H. Pipkin	
At top prod. interval reported below						9. WELL NO.	
At total depth						16	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED						Fulcher Kutz Pictured Cliffs	
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED						Sec. 1-T27N-R11W	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						San Juan	
19. ELEV. CASINGHEAD						New Mexico	
9-29-81		10-4-81		11-6-81		20. TOTAL DEPTH, MD & TVD	
1,725' KB		1,670' KB		NA		21. PLUG BACK T.D., MD & TVD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		25. WAS DIRECTIONAL SURVEY MADE	
1,588'-1,635' Pictured Cliffs		NA		0-TD		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction; Comp. Neutron - Comp. Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING	AMOUNT PULLED		
7" OD	23#	107' KB	9-7/8"	105 sx "B" w/ 2% CaCl ₂ & 1/4# Flocele/sk	-0-		
4-1/2" OD	10.5#	1,715' KB	6-1/4"	400 sx 50-50/98zmi w/2% Gel, 0.5% CFB-2 & 1/4# Flocele/sk	-0-		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			2-3/8"	1,632' KB	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1,588'-1,594'; 1,617'-1,624'; 1,629'-1,635' w/1 JSPF (22 perfs)				DEPTH INTERVAL (MD)			
				1,588'-1,635'			
				AMOUNT AND KIND OF MATERIAL USED			
				BD w/ 1000 gal. 7-1/2% HCl w/ additives & ball sealers. (See back of page)			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-6-81	24	3/8"	→	0	782	0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
230 psi	SI 240 psi	→	0	782	0	NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented during test						J. C. Harris	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
Sample description							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		FARMINGTON DISTRICT	
RWagner		Production Engineer - RMD		November 18, 1981		smn	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMAOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			<u>Sample Description Attached</u> (con't. from front page) <u>Fracture - Frac'd w/30,500 gal 70% Quality Foam w/40,000# 10-20 sand.</u>	LOG TOPS	Surface	
				Nacimientio	520'	
				Ojo Alamo	640'	
				Kirtland	1,363'	
				Fruitland	1,586'	
				Pictured Cliffs	1,692'	
				Lewis	1,718'	
				TD Logger	1,725'	
				TD Driller		