be. er cerite reci	!		
DISTRIBUTIO) N	1 1	
SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Poem C-104
Supercedes Old C-104 and C-110
Elloctive 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR PROPATION OFFICE		•			
Operator		,			
BHP Petroleum (Americas), Inc.					
P. O. Box 3280 Cas	sper, Wyoming 82602				
Reason(s) for liling (Check proper box)		Other (Please explain)			
New We!! Recompletion	Change in Transporter of: Oii Dry Gas				
Change in Ownership X	Casinghead Gas Condens	7			
f change of ownership give name Energy Reserves Group, Inc. P. O. Box 3280 Casper, Wyoming 82602					
DESCRIPTION OF WELL AND I	FASE				
Lease Name	Well No. Pool Name, including For	1	Lease No.		
E. H. Pipkin	16 Fulcher Kutz	Z P.C. State, Federal	or F&ederal SF078019		
	O Feet From The South Line		East		
Line of Section 1 Tow	mship 27N Range	IIW , NMPM, San Ju	an County		
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Address (Give address to which approve	ed copy of this form is to be sent)		
Southern Union Gat	hering Co.	Fidelity Union Tower, D	allas Tx 75201		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is gas actually connected? When YEW	·		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g				
Designate Type of Completio		New Well 'Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Periorations			Depth Casing Shoe		
	THRING CASING AND	CEUENTING DECORD			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
			Chox. Siz.		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Cil-Bois.	Water - Bbls.	Gas-91CF 2 7 0 0		
CACHELL		·	Circulation 17.		
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	C E	OIL CONSERVATION COMMISSION SEP 2/01985			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED Stanks. Java 19			
		SUPERVISOR DISTRICT # 0			
TITLE		compliance with RULE 1104.			
Makelle	cele	If this is a request for allowable for a newly drilled or deepened			
District	well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ow				
C ITI	All sections of this ferm must be third out completely to able on new and recompleted wells.				
10a(e)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		Separate Forms C-104 must be filed for each pool in multiply completed wells.			