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## Form Approved. Budget Bureau No. 42-R1424

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5/LEASE SF-078019

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 第名音句 含 (発光
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME ្ ម៉ូម៉ូម៉ូ ដំបូក្ខីទី ក្នុំ បុគ្គមួ
eservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 를 온송일 E.H. Pipkint및 실로 근무를
1. oil gas well other	E.H. Pipkint 경험 경험 경험 9. WELL NO. 경우 경설 및 경험 18 역하는 전 경험 및
2. NAME OF OPERATOR Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602	Kutz Fruitland & West Kutz PC  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BOSTON A LIPTONE
below.) AT SURFACE: 1,020' FSL & 790' FWL (SW/SW)	Sec. 12-T27N-R11W
AT TOP PROD. INTERVAL:	San Juan Sage New Mexico
AT TOTAL DEPTH:	14. API NO. 12 8 8 8 9 9
L6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	G.L. 6,001'3,5K.B. 6,006'23
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	4 mg/ 4 mg/ 5 mg/ 10 mg
FRACTURE TREAT	
SHOOT OR ACIDIZE U U REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.) - = @ = @
MULTIPLE COMPLETE	Recitorise by deposit of the control
CHANGE ZONES	Section (Section )
(other)Well History X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
The above reference well was spudded @ 2:00 P	M 9-26-81.
Drld 9-7/8" hole to 106'. Ran 3 jts 7" 0.D.,	23#, K-55, R-3, ST&C new casing
set @ 105' (K.B.). Cemented w/60 sx of Class Flocele/sx. Plug down @ 6:00 PM 9-26-81.	s "B" cement w/2% CaCl 2 & 1/4#
Drld 6-1/4" hole to 1,936' and ran logs.	t. 150 George Control George Control Marie Control Scott Control
Ran 47 jts 4-1/2" O.D K-55, R-3, ST&C new o	
w/400 sx of 50-50 Pozmix w/2% Gel; 0.5% CFR-2 3:45 PM 10-1-81. Good cement returns.	2 & 1/4# Floce/ g/#xx F up dwn @
10-02-81 - W.O.C.T.	
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	20 Sec. 20 Sec
SIGNED LOWS C. & illegie TITLE Drlg SuptRM	4D DATE 10-2-81 23 53 33 3
(This space for Federal or State of	fice use)
CONDITIONS OF APPROVAL, IF ANY:  AMDCC	Tangle Land Land Land Land Land Land Land Land
14/4/00	OS SE Z KARMINGTON OFFILM.

\*See Instructions on Reverse Side