Form 3160-3 (November 1983) (formerly 9-331C)

21.

23.

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR						- 01, 1900	
BUREAU OF LAND MANAGEMENT COM					5. LEASE DESIGNATION AND SERIAL NO.		
					SF-078019		
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TIPE OF WORK	24	VACUU ATT	1.65		-		
DRILL	DEEPEN		PLUG BAC	K 🛚	7. UNIT AGREEMENT P	AME	
OIL GAS WELL OTHER		SINGLE XX	MULTIP	LIE 🗀	8. FARM OR LEASE NA	· · · · · · · · · · · · · · · · · · ·	
2. NAME OF OPERATOR		DONE 2174	ZONE		-		
BHP Petroleum (Americas) Inc.					E.H. Pipkin		
3. ADDRESS OF OPERATOR					9. WELL NO.		
					18		
5847 San Felipe, Suite 3600, Houston, TX 77057					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Fulcher Kutz P.C.		
1020' FSL & 790; FWL (SW SW)					11. SEC., T., R., M., OR BLE.		
At proposed prod. zone					AND SURVEY OR AL	REA	
14 2000					Sec 12-T27N-R11W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13 STATE	
Approx 7 miles south of	Bloomfield	. New Mexico	•			į.	
13. DISTANCE FROM PROPUSED*		16. NO. OF ACRES		17 NO 6	San Juan	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	790 '		DEADE	TO TI	F ACRES ASSIGNED HIS WELL		
(Also to nearest drig, unit line, if any)		2560.96		160			
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	155'	19. PROPOSED DEPTH	тн	20. ROTA	RY OR CABLE TOOLS		
				Rota	ary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WO	DE WILL STANS	
6001' GR					War Dais WO	WE WILL START	

PROPOSED CASING AND CEMENTING PROGRAM

UNITED STATES

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 9 7/8" 7" 17# 90' ± Cement to Surface 6 1/4" 4 1/2" 9.5 1,910' ± Sufficient to protect OJO Alamo Formation

API No. 30-045-25144.

BHP Petroleum (Americas) Inc. is proposing to complete the Basal Fruitland Coal in the subject well. In conjunction with this work, the following operations will be performed:

- Squeeze existing Pictured Cliffs perfs with 50 sx Class 'B' cement;
- 2. Perforate Basal Fruitland Coal from 1766' 80' with 4 JSPF;
- 3. Breakdown perfs with 2% KCl water; and if necessary,
- Frac down casing with either a nitrogen foam or cross-linked gel system containing 60,000 to 80,000 lbs of sand.

BOP equipment will consist of a 2000# annular preventer. No additional surface disturbance will be required to accomplish this operation as proposed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

34. SIGNED Auck William	· σ τιτιε Administrator, Fiel	d ServiAPPROVED 1990
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	JAN 9 0 1990
Hold c-loy for plat	A Property of the Control of the Con	Mark D Holms for AREA MANAGER
0	*See Instructions On Reverse Side	FARMINGTON RESOURCE AREA