Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT

FORM API	PROVED
OMB NO. 1	1004-0135

FB 0 9 2001

T OF THE INTERIOR	(보기:	455	OMB NO. 1004-0135
AND MANAGEMENT	A	·	Expires: November 30, 20

BUREAU OF LAND MANAGEM	IENT 🔣 🛴	N A S	Expires: Nove	mber 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to relenter all EB 2001 abandoned well. Use form 3160-3 (APD) for such proposals.			Lease Serial No.	1 2 2 1		
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instruction	ns on revers	se side.	7. If Unit or CA/Agree	ment Name and/or No.		
1. Type of Well Oil Well Gas Well Other	A Comment					
2. Name of Operator			8. Well Name and No. E.H. PIPKIN 18	•		
CROSS TIMBERS OPERATING CO.			9. API Well No.			
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 3b. Phone No.(includence) FARMINGTON, NM 87401 505.324.1090 I			3004525144 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			BASIN FRUITLAND COAL 11. County or Parish, and State SAN JUAN NM			
790FWL 1020FSL 12-37N-11W M						
12. CHECK APPROPRIATE BOX(ES) TO IND	ICATE NATU	RE OF NOTICE, RE	PORT, OR OTHER DA	ATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Injection	New Cor	cture Treat Procedure Treat Reclamation Recomplete Grand Abandon Recomplete Temporarily Abandon		Water Shut-Off Well Integrity Other		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/17/101: MIRU PU. Till & tagged fill @ 1,826'. TOH w/tbg. TIH & landed tbg as follows: 2-3/8" x 20' OPMA (top 4' slotted), SN, 57 jts 2-3/8", 4.7#, 1-55 EUE, 8rd tbg & 2 - 2-3/8" x 10' J-55 tbg subs. EOT set @ 1,807'. SN set @ 1,787'. TIH w/2" x 1-1/4" x 8' RWAC-Z pump w/3/4" x 6' GA, RHBO tool, spiral rod guide, 1' lift sub & 71 new 3/4" grade "D" rods, 1 - 2' x 3/4" pony sub & 1-1/4" x 16' PR w/8' liner. Seated pmp. 1/18/01: Pressure tested tbg to 500 psig. Held OK for 5". Released press & long stroked pump to 500 psig. RDMO PU. Put well on pump. SUBMITTING ENGINEER: LOREN W. FOTHERGILLSUBMITTAL DATE: 1/18/01						
Electronic Submission #2394 verified by the BLM Well Information Syste Committed to AFMSS for processing by Maurice Johnson on 02/09/2		MBERS OPERATING	CO. Sent to the Farmingto	n Field Office		
Name (Printed/Typed) HOLLY PERKINS	Title	INFO	RMATION CONTACT			
Signature	Date	01/18	2001			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
			CHUTTOTICE	RECOR		
Approved By		Title	I D	ate		

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.