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Appropriate District Office
District Office
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at bottom of page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
300 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator **BHP Petroleum (Americas) Inc.** Well API No. **30-045-25144**
Address **5847 San Felipe Ste 3600 Houston TX 77057-3005**

Reason(s) for Filing (Check proper box)

New Well ☐ Change in Transporter of:
Recommendation ☒ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name **E. H. Pipkin** Well No. **18** Pool Name, Including Formation **Basin Fruitland** Kind of Lease **State, Federal or Fee** Lease No. **SF-078019**
Location **Unit Letter N111** **1020** Feet From The **South** Line and **790** Feet From The **West** Line
Section **12** Township **27N** Range **11W** NMPM **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering Co. **PO Box 1899 Bloomfield, NM 87413**
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?
WOPL

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		☒						☒
Date Spudded 9/26/81	Date Comp. Ready to Prod. 5/25/90	Total Depth 1936'	P.B.T.D. 1848'					
Elevations (DF, RXB, RT, GR, etc.) 6001' GR; 6006' KB	Name of Producing Formation Basin Fruitland	Top Oil/Gas Pay 1570'	Tubing Depth 1790'					
Perforations			Depth Casing Shoe 1916'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7"	100'	60 sx (69 ft³)
6 1/4"	4 1/2"	1916'	400 sx (504 ft³)

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this pool or be for full 24 hours.
Date First New Oil Run To Tank Date of Test Producing Method (Flow pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
220 **24** **-0-** **NA**
Testing Method (back pressure or) Tubing Pressure (30-in) Casing Pressure (30-in) Choke Size
Back Pressure **140** **385** **3/8"**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Paul C. Bertoglio
Paul C. Bertoglio Sr Prod. Engr.
Dated Name **6/4/90** (713) 780-5446 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 29 1990**
By **[Signature]**
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.