

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

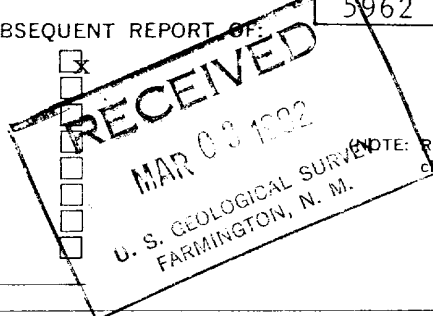
1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Oxoco Production Corp.  
3. ADDRESS OF OPERATOR  
P.O. Box 255, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850ft. FNL, 1850ft. FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

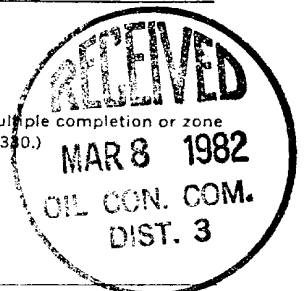
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well at 2:00 p.m., 3/1/82. Drilled 9 7/8" hole to 120 ft. Ran 3 jts. (118.4') of 7", 23#, 8 rnd. surface casing to 118 ft. Cemented with 60 sax Class B cement, 2% CaCl. Circulated cement to surface, displacing with 4.6 bbls. water.

Installed BOP & pressure-tested csg. in 12 hrs. O.K. Drilled out 7:00 a.m. 2/2/82

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm R. Beer TITLE Agent DATE March 2, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

MAR 05 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY KI

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

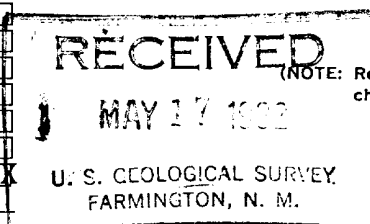
1. oil ☐ gas ☐ other ☒ Dry Hole
2. NAME OF OPERATOR  
Oxoco Production Co.
3. ADDRESS OF OPERATOR  
P.O.Box 255, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850ft. from N&E lines  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
NM-33035
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A
7. UNIT AGREEMENT NAME  
N/A
8. FARM OR LEASE NAME  
Campbell
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
WAW Fruitland-Pict.Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T27N-R13W, NMPM
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.  
30-045-25152
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5962 Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

P.B.T.D. 1416'

May 15, 1982--Pumped 22 sacks (26 cu.ft.) neat Class B cement through 1 1/2" tubing to surface with 500 psi max. pressure. Pulled and laid down tubing. Filled 2 7/8" tbg. to surface. Rigged down Star W Well Service rig. Cut off wellhead 2 ft. below surface and welded plate over casing stubs. Welded 6 ft. x 4 1/2" dry hole marker to plate. Filled in pits, cleaned and leveled location. Well plugged and abandoned.

RECEIVED

JAN 07 1985

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 5/17/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

NMOCC

JAN 04 1985  
vs/ J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Oxoco Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850 ft. from N &amp; E lines

At top prod. interval reported below

At total depth same as above

14. PERMIT NO.

FARMINGTON, N.M.

5. LEASE DESIGNATION AND SERIAL NO.

NM-33035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Campbell

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland-PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T27N-R13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.Mex.

15. DATE SPUNDED

3/1/82

16. DATE T.D. REACHED

3/3/82

17. DATE COMPL. (Ready to prod.)

P&amp;A on 5/15/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

5962 Gr.

19. ELEV. CASINGHEAD

None

20. TOTAL DEPTH, MD &amp; TVD

1500'

21. PLUG, BACK T.D., MD &amp; TVD

1443'

22. IF MULTIPLE COMPL., HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

b-1500'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Plugged and abandoned

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical, Comp. Nuetron, Density, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	118'	9 7/8"	71cu.ft. Class B, 2% CaCl	None
2 7/8"	6.5	1474'	5 1/2"	152cu.ft. 50/50 Pozmix, 2% gel & CaCl & 59cu.ft. Class B, 2% CaCl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

1389 to 1405' with 2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1389-1405'	500 gal. 15% HCl
1389-1405'	93MCF N <sub>2</sub> , 80 bbls. 2% KCl water, 32 gal. foamant, 8300 lbs. 10/20 sand

33.\*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None	Plugged and abandoned	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. R. SPEER

TITLE

Agent

DATE 5/17/82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

Elliott

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pict.Cliffs Ss. 1392		1405	Buff, v.f.gr., sub-rnd. gtz. Ss. salty water, slight amt. gas	Ojo Alamo Kirtland Fruitland Pict.Cliffs	surf 175 1050 1392	

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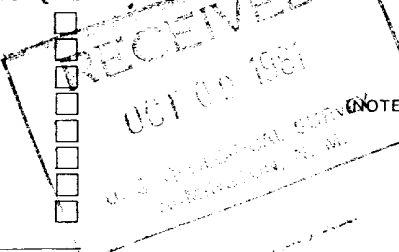
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Bixco, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 255, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850 FNL, 1850 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Change of Operator

SUBSEQUENT REPORT OF



5. LEASE  
NM-33035
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A
7. UNIT AGREEMENT NAME  
N/A
8. FARM OR LEASE NAME  
Campbell
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WAW Fruitland-Pictured Cliffs
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Sec 9, T27N-R13W N.M.P.M.
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
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30-045-25152
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5962 Gr.

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The operator of this well has been changed from Bixco, Inc. to OXOCO Production Corp., 600 Woodway Tower, 4900 Woodway Drive, Houston, TX 77056.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED MR R. SPEER TITLE Agent DATE October 8, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

RECEIVED FOR RECORD  
FEB 2 1982  
BY Elliott