

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Oxoco Production Corp.

3. ADDRESS OF OPERATOR  
P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850ft.FNL, 1850ft.FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒ RECEIVED  
MAR 4 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
NM-33035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Campbell

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
WAW Fruitland-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T27N-R13W, NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-25152

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5962 Gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mar.3, 1982. Drilled to T.D. of 1500 ft. Ran Birdwell I-ES, Density and compensated neutron logs to T.D. Formation tops: Kirtland sh.-174', Fruitland Fm. 1070', Pictured Cliffs Ss-1393'.

Mar.4, 1982. Ran 46 joints (1,476.20') 2 7/8", 6.5#, 8-rnd. J-55 EUE casing. Set casing @ 1474' PBD is 1443' Gr. elev. Ran guide shoe & 5 centralizers on bottom jt. and every other jt. Mixed and pumped 125 sacks 50-50 Pozmix with 1/2 lb/sack cellophane flakes, 2% gel., 2% CaCl. Followed with 50 sacks Class B. cement with 2% CaCl. Displaced Omega latch-in plug with 8.5 bbls. wtr. Avg. cementing rate 3 BPM. Cementing pressure climbed to 400 psi before plug bumped, bumped to 1800 psi. Good returns through job. Estimated cemented hole back to 7" surface csg. Shut well in W.O. Completion  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm R. Speer TITLE Agent DATE March 4, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

RECEIVED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Sm