

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Oxoco Production Co.
3. ADDRESS OF OPERATOR
P.O.Box 255, Farmington N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 ft FSL, 790 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

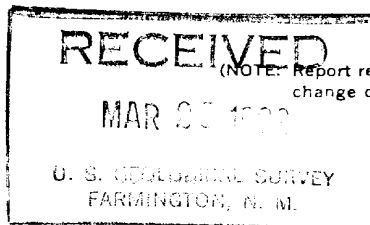
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Completion plan

SUBSEQUENT REPORT OF:

☐☒☒☐☐☐☐☐☐5. LEASE
NM-0330356. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME
Campbell9. WELL NO.
210. FIELD OR WILDCAT NAME
WAW Fruitland-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T27N-R13W, nmpm

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

14. API NO.

30-045-25153

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5964 Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved on location March 8, 1982 with swabbing unit. (PBTD 1390'). Unable to get past 1329'. Rigged up swabbing unit, mud pump & pit, power swivel and stripper head. Picked up 2 1/2" tri-cone bit, bit sub and 1 1/2" tbg. Pushed and drilled Omega plug and cement to 1385 ft. Mar.10,1982: Ran cement bond log, collar locator and gamma-ray correlation log to T.D. of 1386'. Perforated 1352-62' with 2 1/8" glass jets at 2 shots per foot with 400' water blanket. Swabbed well down to top perms. Making trace gas and muddy filtrate water. Acidize with 500 gals. 15% HCl acid containing 2.5 gal. surfactant and 2 gal. inhibitor. Displaced acid with 8 bbls. KCl water. Perfs broke down with 220 psi. Pressure decreased to 600 psi at 2 BPM injection rate. Swbd. back 10 bbls. displacement water and acid. S1 show gas. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

William R. Beer

TITLE

Agent

DATE

March 24, 1982

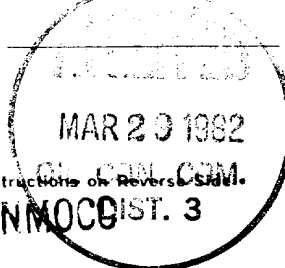
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side.

ACCEPTED FOR RECORD

MAR 26 1982

FARMINGTON DISTRICT

BY

649

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Mar. 13, 1982: Nitrogen foam-fraced well with 393 lbs. 70% quality stable nitrogen foam and 19,000 lbs. 10/20 sand. Total nitrogen, 2% KCl water and foam- was 106,000 SCF, 118 bbls. and 32 gals. NFA. Pressure- tested lines to 4500 psi. Pumped 3500 gal. foam pad, 2000 gal. foam with 1 lb./gal. of 10/20 sand, 4000 gal. foam with 1 lb./gal. sand, and tailed with 7000 foam with 2 lb./gal. sand. Flushed with 3500 SCF nitrogen. ISIP 1080 psi, decreasing to 940 psi in 15 min. Maximum treating pressure 1400 psi. Avg. treating pressure 1300 psi. Avg. foam rate and water rate was 12 BPM and 3.6 BPM. Mar. 14-15-16, 1982: Flowed well to pits. Mar. 17, 1982: Went in hole with sand line, tagged bottom at 1355 ft. Rigged up nitrogen truck to blow well clean. Pumped 20,000 SCF nitrogen down 1 1/2" tug, blew back abundant frac sand and scapy water. Cleaned well to 1375', then reversed flow and pumped 12,000 SCF nitrogen down 2 7/8" until clean. Left well open for flowing. March 18, 1982: In- stalled tubing head and set 1 1/2", 2.4#, J-55 EUE tubg. @ 1367.40 ft. Nipped up wellhead and shut in for testing.