AT TOTAL DEPTH:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

REPAIR WELL

(other)

## HAUTED STATES

OMILED SIVIES						
DEPARTMENT	OF	THE	INTERIOR			
GEOLOGICAL SURVEY						

CHAIDDY	MOTICES	AND	REPORTS	$\Omega$ N	WELLS
SHNDRY	NOTICES	ANI	REPURIS	UN	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)

1.	oil well		gas well	X	other			
2.			OPERAT		<i>i</i> 0 -			
	UXC	oco	rroat	<u> 1C C</u>	ion Co.			
			OF OPE					
Ρ.	0.I	30x	255,	Fa	rmington,	N.M.	87401	
	100	TION	OF WEL	1 (D	EPOPT LOCATION	CIEADI	V See space	17

4. LOCATION OF WELL (REPORT LOCATION CLE

AT SURFACE: 790 ft. from S & W lines AT TOP PROD. INTERVAL:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

same

REQUEST	FOR	APPROVAL	TO:	SUBSEQUENT	REPORT	0
				<b>5</b> 2		

F:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Campbell 9. WELL NO. 10. FIELD OR WILDCAT NAME WAW Fruitland-Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR m AREA Sec. 9, T27N-R13W, NMPM 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO. 30-045-25153 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5964 Gr. (NOTE: Report results of multiple completion or zone chaege on Form 9-330.)

5. LEASE

NM-033035

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MAY 07 1903

U. S. GEOLICICAL BLEVEY FARMINGTON, H. M.

It is proposed to plug and abandon this well by pumping sufficient cement (estim. 50 sx.) to completely fill the 1390 ft. of 2 7/8", 6.5 lb. casing set in the hole back to the surface. The well was tested for 48 days through a separator and was found to be making an insufficient amount of natural gas (<10MCFPD) to be commercially productive. All surface well-head equipment will be removed, the surface casing cut off 4 ft. below ground level, and the surface restored in accordance with the general and special requirements set out by the U.S.G.S. in their original approval of the permit to drill this well. It is anticipated that this work will be completed by 7/15/82.

Subsurface Sa	afety Valve: Manu. and Type	_ Set @ Ft.
18. I hereby	certify that the foregoing is true and correct	
SIGNED	A DODO TO MILE AGENT	6, 1982
	s space for Federal & State office use ()	
APPROVED BY	F APPROVINCE TITLE MAY CONTE	
	FOR JAMES F. SIMS DISTRICT ENGINEER  TITLE  MAY  CONT.  DIST. 3  NMOCC OIL DIST. 3	

\*See Instructions on Reverse Side