

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.6.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR Gulf Oil Corporation						3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 790' FEL At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. SF-078092	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Douthitt "A" Federal Com						9. WELL NO. 7	
10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs						11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec 27-T27N-R11W	
14. PERMIT NO.				DATE ISSUED			
12. COUNTY OR PARISH San Juan				13. STATE NM			
15. DATE SPUDDED 10-10-81		16. DATE T.D. REACHED 10-12-81		17. DATE COMPL. (Ready to prod.) 11-23-81		18. ELEVATIONS (DI, RKB, RT, GR, ETC.)* 6396' GL	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 2100'		21. PLUG, BACK T.D., MD & TVD 2069'		22. IF MULTIPLE COMPLET. HOW MANY* Single	
23. INTERVALS DRILLED BY 0'-2100'		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Picture Cliffs 1971'-2038'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Induction Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23#		114'		9-7/8"	
2-7/8"		6.5#		2100'		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
50 sx - circ							
525 sx - circ							
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 1/2"		1991'		--			
31. PERFORATION RECORD (Interval, size and number) 1971-76', 1997'-2004' w/(2) 1/2" JHPF; 2022-38' w/(1) 1/2" JHPF.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1971'-2038' AMOUNT AND KIND OF MATERIAL USED 27,000 gals 75 qual foam pad, 2400 gals 15% NEFE HCL, 30,000# 10/20 sd, (26) 7/8" RCNB's			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-23-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 11-23-81		HOURS TESTED 24		CHOKE SIZE 13/64"		PROD'N. FOR TEST PERIOD 0	
OIL—BBL. 0		GAS—MCF. 153		WATER—BBL. 0		GAS-OIL RATIO 0	
FLOW, TUBING PRESS. 110#		CASING PRESSURE 160#		CALCULATED 24-HOUR RATE 0		OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Closed In Waiting on Connection						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED RD Pate TITLE Area EngineerDATE 12-1-81
DEC 6 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY SMH

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TESTED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo	890	1960	Sand & Shale	Ojo	890	
PC	1960	TD	Sand, Shale & Coal	PC	1960	