5-6-min 5 Copylins Appropriate District Office DISTRICT I F.O. Bost 1980, Hobbs, NM 81240

## Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drewer DD, Artoria, NM \$1210

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brace Rd., Ariec, NM 87410

Santa Pe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	SPO	RT OIL A	IND NAT	JRAL GAS	<b>.</b>				•
nior			Well AP	No.							
Meridian Oil Inc.			·							.,	1
P. O. Box 4289,	Farming	ton, NM	<u></u>								┨
son(s) for Filing (Check proper box)  Well		Change in Tr	ansoort	er af:	☐ Oge	(Please explain	<b>y</b>				
ompletion 🔲	ON '		ry Cas		Effect	ive 11-7	-89				ļ
age in Operator X	Casinghead	0 C	ooden s								נ
segment of previous operator Che	vron U.	S.A. In	с.	<u>P. 0.</u>	Box 599	, Denver	, Co. 8	30201		<del></del>	-
DESCRIPTION OF WELL	AND LEA	SE									7
ose Name Douthit "A" Feder		Well No. P	ool Nei W.	me, Includin Kutz	Formation Picture	l Cliffs	Kind of State, C	Lease oderal or Fee	SF-07	<b>e Na</b> 8092	-
Cation Park LetterP	. 9	90 <u> </u>	ed Fro	ca TheS	outh_Lise	and790	Fee	t From The _	East	1_ine	
Section 27 Townshi	27N	,	Sange	11W	, NIV	IPM,	San Juan	)		County	
	<i>F.</i>	· · · · · · · · · · · · · · · · · · ·									
I. DESIGNATION OF TRAN	SPORTE	R OF OIL		D NATUR	Address (Give	address to wh	ch approved	copy of this fo	rm is to be se	<del>(</del> )	٦
None		u casaa									4
lame of Authorized Transporter of Casin Gas Company of N	ghead Gm	Movico or Dry Gas 💢				address to wh				d)	
well produces oil or liquids,	Unit		Twp	Roe		1899, B' connected?	100mf1e		/413		7
ve location of tanks.			· - F			NO	i				
this production is commingled with the	from any od	per lease or p	ool, giv	e comming!	ing order sum	ber:					
V. COMPLETION DATA		Ou Well		Gas Well	New Well	Workover	Decpes	Plug Back	Same Res'v	Diff Resy	
Designate Type of Completion	n - (X)	iou wea	i	<b></b>	i		i	Ĺ	<u> </u>	<u> </u>	-
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T D.			
Devations (DF, RKB, RT, GR, etc.)	Name of 1	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
,									Depth Casing Shoe		
erforstions								Lepin Casi	ug sake		
		TUBING.	CASI	NG AND	CEMENT	NG RECOR	D O				_
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				<u>·</u>	<del> </del>			-			_[
											J
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLOW	ABLE	E Lait and mu	n he equal to	or exceed top a	Iowable for it	his depth or be	for full 24 ho	nes')	
Date First New Oil Run To Tank	Date of		oj itot	, 02 t/13 //12	Producing	Method (Flow,	pump, gas lift,	ec) [	DEG	E . 1	Ţ.
					-			Choke 1	Z E UP	<u> </u>	_11.
Length of Test	Tubing !	Tubing Pressure				Casing Pressure			u <del>Nov</del> a	1 0	٠
Actual Prod. During Test	Oil - 89	Oil - Bbls.				Water - Bbla.				~ 1.	,
									OIL CC	<del>}{\  \  \  \  \  \  \  \  \  \  \  \  \  \</del>	4₩
GAS WELL					TRUE A.	den sale/MMCF		Gravity	(Condensate	<u> </u>	
Actual Frod. Test - MCF/D	Length	of Test			Polit. Coo	OCH BANCAMINANCE		3.2,7	ace a season that have	9-1-1	
Testing Method (pitot, back pr.)	ting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Si	20		
	704	OF COL		ANIOTO						101	
VI. OPERATOR CERTII						OIL CC	<b>NSER</b>	VATION	1 DIVIS	ION	
Division have been complied with	and that the	information a	de asvig	io <b>ve</b>	ll l	_	_	nau (	e i 1989		
is true and complete to the best of	my prowied	ge and belief.	<		D:	ate Appro	ve <b>d</b>	illus A v	1 1333		
( Sinos	MA	hu	ld	,	_	_	=1		$\mathcal{A}$		
Signifure Prodeficials	- Carrie			aire	.    B	/			8		
Peggy Bradfield			Tit	<b>30</b>	- ∥ -	itle	3.45	'ERL ' ():	CISTAIC	OT J.	
11-13-89		<u>505-326</u>			-    '						
Dete			erchoo	ae Na.						100	<b>3</b> 330

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.