UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number SE-078092
1. Type of Well GAS	6.	
	7.	Unit Agreement Name
2. Name of Operator		
MERIDIAN OIL	٥	Well Name & Number
3. Address & Phone No. of Operator	0.	Douthit A Fed Gem #7
PO Box 4289, Farmington, NM 87499 (535 326-9700	9.	API Well No. 30-045-25167
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
990'FSL, 790'FEL, Sec.27, T-27-N, R-11-W, NMPM		W Kutz Pictured Cliff
	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, R	EPORT, OTHER	DATA
Type of Submission Type of Action		
	Change of Pl	
Recompletion	New Construc	tion
Subsequent Report Plugging Back Casing Repair	Non-Routine Water Shut o	fracturing ff
Final Abandonment Altering Casing		
Other -		,
13 December December 1 5 1 1 1 2		
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject well	according t	o the attached
13. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well procedure and wellbore diagram.	according t	
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It is intended to plug and abandon the subject well procedure and wellbore diagram. 14. I hereby certify that the foregoing is true and cor	150 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	50 CF C C C C C C C C C C C C C C C C C C

APPROVED

0.07.05.1994

DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME:	Douthit "A" Fede	eral Com #7			DP NUMBER: PROP. NUMBER:	17515A 071183600	
WELL TYPE:	W. Kutz Picture	d Cliffs			ELEVATION:	GL: 6396' KB: 6409'	
LOCATION:	990' FSL 7 SE Sec. 27, T2' San Juan Count)		INITIAL POTENTIAL: SICP: Apri	ACF N/A il. 1984 289	PSIG
OWNERSHIP:	GWI: NRI:	50.0000% 43.2500%			DRILLING:	SPUD DATE: COMPLETED: TOTAL DEPTH: PBTD: COTD:	10-10-81 11-23-81 2100' 2069' 2069'
CASING RECORD:	C17E	WEIGHT	CRADE	NEDTH	EQUIP.	CEMENT	тос
9-7/8"	<u>SIZE</u> 7"	<u>WEIGHT</u> 23.0#	K-55	114'	EQUIP.	50 sx	surface
6-1/4"	2-7/ 8" EUE	6.5#	J-55	2100'	-	525 sx	surface
Tubing	1-1/4"	2.4#	J-55	199 1 '			
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs	n 1 jt 1-1/4" S	Surface 835' 996' 1678' 1972'		1-1/4" 2.4#, J-55 tbg set at	1991'.	
LOGGING:	DIGL-GR, GIL,	PFC					
PERFORATIONS	1971' - 76', 1	997' - 2004',	w/2 JHP	F. 2022'	- 38', w/1 JHPF, Total 4	0 hales	
STIMULATION:	Frac w/27,00 RCNB's. ISIP					CL, 30,000# 10/20 sand	and (26) 7/8 "
WORKOVER HISTORY:	None						
PRODUCTION HISTORY: Cumulative as of July 94: Current Rate:		Oil 0 Bbl 0 Bopd			DATE OF LAST PRODUC July, 19		Oil 0 bb l/D
							

PLUG & ABANDONMENT PROCEDURE

Douthit "A" Federal Com 7
W. Kutz Pictured Cliffs
SE Section 27, T-27-N, R-11-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 1-1/4" tubing (63 jts @ 1991', w/Seating Nipple 1 jt off bottom), and LD. Open bradenhead valve. Establish a rate down casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, utilize workstring to plug well. If not, pump 13 frac balls in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water.
- 4. Plug #1 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, Surface): Establish rate into perforations. Mix and Pump 57 sx Class "B" cement from 2038' to surface. Shut in well, and WOC.
- 5. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:	
	Operations Engineer
Approval:	Production Superintendent

Douthit "A" Federal Com 7

CURRENT

W. Kutz Pictured Cliffs SE Section 27, T-27-N, R-11-W, San Juan County.NM

Today's Date: 9/21//94 Spud: 10/10/81 Completed: 11/23/81 Nacimiento @ Surface

9-7/8" hole

" 23.0#, K-55 ST&C, Csg set @ 114' Cmt w/50 sx (Circulated to Surface)

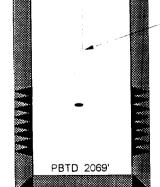
Ojo Alamo @ 885'

Kirtland @ 996'

Fruitland @ 1678'

Pictured Cliffs @ 1972'

6-1/4" hole



63 jts 1-1/4" 2 4#, J-55 tubing set @ 1991', w/Seating Nipple 1 jt off bottom

Perforations: '971' - 76', 1997' - 2004' w/2 JHPF: 2022' - 38' w/1 JHPF, Total 40 holes

2-7/8" 6.5#, u-55, Csg set @ 2100', Cnrt w/525 sx :circulated to surface)

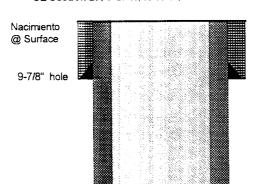
TD 2100'

Douthit "A" Federal Com 7

PROPOSED

W. Kutz Pictured Cliffs SE Section 27, T-27-N, R-11-W, San Juan County,NM

Today's Date: 9/21//94 Spud: 10/10/81 Completed: 11/23/81



7' 23 0#, K-55, ST&C, Csg set @ 114' Cmt w/50 sx (Circulated to Surface)

Ojo Alamo @ 885

Kirtland @ 996

Fruitland @ 1678

Pictured Cliffs @ 1972'

Plug #1: 2038' - Surface. 57 sx Class B Cement

Perforations: 1971' - 76', 1997' - 2004' w/2 JHPF; 2022' - 38' w/1 JHPF, Total 40 holes

2-7/8" 6.5#, J-55. Csg set @2100'. Cmt w/525 sx (circulated to surface)

TD 2100'

6-1/4" hole

PBTD 2069'