

Douthit "A" Federal Com 7

CURRENT

W. Kutz Pictured Cliffs

SE Section 27, T-27-N, R-11-W, San Juan County, NM

Today's Date: 9/21//94

Spud: 10/10/81

Completed: 11/23/81

Nacimiento
@ Surface

9-7/8" hole

7" 23.0# K-55, ST&C, Csg set @ 114'
Cmt w/50 sx (Circulated to Surface)

Ojo Alamo @ 885'

Kirtland @ 996'

Fruitland @ 1678'

Pictured Cliffs @ 1972'

63 jts 1-1/4" 2.4# J-55 tubing set @ 1991',
w/Seating Nipple 1 jt off bottom

Perforations: 1971' - 76', 1997' - 2004' w/2
JHPF; 2022' - 38' w/1 JHPF. Total 40 holes

2-7/8" 6.5# J-55, Csg set @ 2100',
Cmt w/525 sx (circulated to surface)

PBTD 2069'

6-1/4" hole

TD 2100'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990'FSL, 790'FEL, Sec.27, T-27-N, R-11-W, NMPM

5. Lease Number

SF-078092

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Douthitt A Fed Com #7

9. API Well No.

30-045-25167

10. Field and Pool

Gallegos Fruitland Sand

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

4-5-95 MIRU. NE WH. NU BOP. TOOH w/59 gts 1 1/4" tbq. RU ran gauge ring & set cmt retainer @ 1931'. RD. TIH, sting into cmt retainer. Cmt retainer had moved down 14'. Unable to PT backside, retainer leaking. TOOH. RJ, TIH w/cmt retainer, set @ 1900'. PT backside to 500 psi, OK. Pump 50 sx Class "B" cmt w/2+ calcium chloride. Displace w/2.5 bbl wtr. Final sqv pressure 800 psi. Reverse circ cmt out. TOOH. WOC.

4-6-95 TIH w/EB pkr, set @ 60'. PT on csg failed. TOOH w/pkr. RU, ran Dual Burst Thermal Decay Time log @ 1600-1900'. RD. TIH to 1900'. PDON.

4-7-95 RU. Establish injection. Plug #1: pump 20 sx Class "B" cmt down tbq to 1900'. TOOH to 720'. Establish injection. Plug #2: pump 20 sx Class "B" cmt @ 720-1130'. TOOH to 472'. Establish circ down csg & out bradenhead. Plug #3: pump 20 sx Class "B" cmt down csg & out bradenhead. TOOH to 60'. Establish circ down csg & out bradenhead. Plug #4: pump 5 sx Class "B" down csg & out bradenhead. Circ 3 sx cmt to surface. RD. ND BOP. Remove 2 7/8" gate valve. RD. Well plugged and abandoned 4-7-95.

14. I hereby certify that the foregoing is true and correct.

Signed

*James M. Smith*Title Regulatory AffairsDate 4/7/95

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Approved as to plugging of the well.
Liability under bond is retained until
surface restoration is completed.

APPROVED

APR 14 1995

James M. Smith
DISTRICT MANAGER**NMOCD**