

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1580' FNL, 1580' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

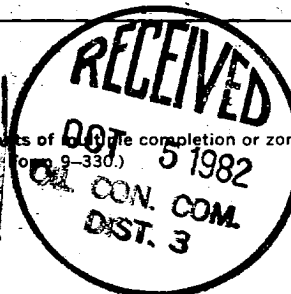
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RECEIVED

(NOTE: Report results of well completion or zone change on Form 9-330.)

OCT 01 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/16/82: MIRURT. Spud well @ 3:00 pm, 9/16/82, w/ Four Corners rig #8. Drill 12-1/4" hole. POOH. RU & run 6 jts 9-5/8" 36# K-55 ST&C csg (257'), set @ 270'. Cmt w/225 sx (267 CF) Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 10:00 pm 9/16/82. Circ cmt to surface, WOC, cmt fell 10'. Fill annulus w/gravel. NUBOP, test stack, csg & lines to 1,000 psi for 30 min, OK.  
9/17/82: WOC, test BOP & kill lines to 1,000#, OK.  
9/18/82: TFB #3, reach intd csg pt @ 9:15 pm 9/18/82. Short trip, LDDP & DC's. RU & run 67 jts 7" 23# K-55 ST&C csg (2717').  
9/19/82: Land csg @ 2710', FC @ 2685'. Circ cmt w/300 sx 2% econolite, tail w/150 sx Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 7:00 am 9/19/82. Did not circ cmt. Set slips, cut off, test BOP & lines 1,000#, OK. Ran temp survey. TOC @ 300'. Drill out, dry up, resume drlg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE September 27, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 1 1982

\*See Instructions on Reverse Side

NMOCG

FARMINGTON  
BY SMW