

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1580' FNL, 1580' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

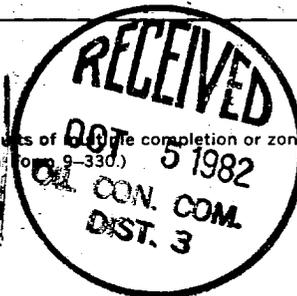
5. LEASE SF-080112	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Gooch	
9. WELL NO. 1E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T28N, R8W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5729' GR	

RECEIVED

(NOTE: Report results of date completion or zone change on Form 9-330.)

OCT 01 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/16/82: MIRURT. Spud well @ 3:00 pm, 9/16/82, w/ Four Corners rig #8. Drill 12-1/4" hole. POOH. RU & run 6 jts 9-5/8" 36# K-55 ST&C csg (257'), set @ 270'. Cmt w/225 sx (267 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 10:00 pm 9/16/82. Circ cmt to surface, WOC, cmt fell 10'. Fill annulus w/gravel. NUBOP, test stack, csg & lines to 1,000 psi for 30 min, OK.
9/17/82: WOC, test BOP & kill lines to 1,000#, OK.
9/18/82: TFB #3, reach intd csg pt @ 9:15 pm 9/18/82. Short trip, LDDP & DC's. RU & run 67 jts 7" 23# K-55 ST&C csg (2717').
9/19/82: Land csg @ 2710', FC @ 2685'. Circ cmt w/300 sx 2% econolite, tail w/150 sx C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 7:00 am 9/19/82. Did not circ cmt. Set slips, cut off, test BOP & lines 1,000#, OK. Ran temp survey. TOC @ 300'. Drill out, dry up, resume drlg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 27, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 1 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON
BY SMW