UNITED STATES

5.	LEA:	SE			
	SF	080112	F 2		

DEPARTMENT OF THE INTERIOR	SF 080112	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
reservoir, use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas W other	Gooch	
Well Well Stiller	9. WELL NO.	
2. NAME OF OPERATOR	1E	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR Pox 2240 Englowed CO 20155		
Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	Sec. 20. T28N. R8W	
	12. COUNTY OR PARISH 13. STATE	
AT SURFACE: 1580' FNL, 1580' FWL AT TOP PROD. INTERVAL:	San Juan NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	5729' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF X FRACTURE TREAT	/*> > 3 1 1 1 mm	
SHOOT OR ACIDIZE	CEIVED	
REPAIR WELL	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING 🗍 🗍 🗍	1 1 % Tichange on Form 9-330.)	
MULTIPLE COMPLETE	1 0 1002	
CHANGE ZONES	20,000	
(other)	OLOGICAL SURVEY A	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*	
9/22/82: LD sq DC @ 6225', left 1 cone in ho TD of 6580' @ 2:15 am, 9/23/82.		
9/23/82: Log, LDDP & DC's. RU & run 96 jts	4 1/2" 10 E# V EE STOC and /4 0401\ and	
@ 6578', FC @ 6534', TOL @ 2540'. Blow well.	'-1/2 10.5# K-55 5180 CSg (4,040), Se	
econolite + 1/4#/sx flocele. Tail w/150 sx	(177 CF) Cl-B + 1/4 / cy flocale pro-	
ceded by 20 bbls CW. Reverse out trace of cm	(177 GF) CT-B = $1/4\pi/3$ X 110CeTe, pre-	
9/23/82. Rig released @ 12:01 am, 9/24/82.	te. Lobi, Nobol's plug dil 7.45 pills	
5/25/52: Mig /c/cd5cd c 12:01 dm, 5/24/62:	(B)	
1.		
1	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
Subsurface Safety Valve: Manus and Tune	Set @ Ft.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED A SOME WELSONE Production An	alyst _{DATE} October 6, 1982	
(This space for Federal or State offi	· · · · · · · · · · · · · · · · · · ·	
APPROVED BY TITLE CONDITIONS OF APPROVAL. IF ANY:	DATE	
-	ACCEPTED FOR RECORD	

*See Instructions on Reverse Side

OCT 15 1982

FARMINGIO