

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1580' FNL, 1580' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
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U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE
SF-080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gooch

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5729' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/28/82: MIRUSU, NUBOP, RIH w/bit & tbg. DO to PBDT of 6569'. Circ hole clean. Pt csg to 3500 psi. Roll hole w/1% KCL wtr. PU & spot 500 gal 7-1/2% acid @ 6539'. POOH w/tbg.
10/29/82: Ran GR/CCL. Perf Dakota w/2 JSPF @ 6381-85', 6428-30', 6498-6501', 6513-16', 6526-39', (25', 50 holes), w/1 JSPF @ 6451-71' (20', 20 holes). Estab rate w/1% KCL wtr @ 27 BPM @ 1600 psi. ISIP 600 psi. Acidize Dakota w/1400 gal 15% wtd HCL & 105 ball slrs. Acid away @ 25 BPM @ 1500 psi. Complete balloff. Roundtrip junkbasket to PBDT, 68 hits. Frac'd Dakota w/77,000 gal 30# XL gel & 122,000# 20/40 SD. Started to screen out 1/2 thru 4# stage. AIR 54 BPM @ 2100 psi. Pmpd to flush @ 25 BPM @ 3200 psi.
10/30/82: RIH w/2-3/8" tbg. Sn & pmp out plug. Tag sd @ 5640'. Reverse circ w/wtr to 6360'. CC to PBDT w/foam. POOH & LD 2 jts, land tbg @ 6508'. NUWH, kick well around w/N₂. Left FTCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE November 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCO

*See Instructions on Reverse Side

NOV 10 1982

FARMING

BY SM