	SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C Effective 1-1-65		Supersedes Old C-104 and C-11
	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	OPERATOR GAS	<u> </u>		
1.	PRORATION OFFICE Operator			
	Tenneco Oil Company			
		9, Englewood, CO 80155		
Reason(s) for filing (Check proper box) New We!! Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	= 1	·
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Federal Legse No.
	GOOCh	1E Basin Dakota		se Federal Lease No.
	Unit Letter F ; 15	80 Feet From The North Lin		
	Line of Section 20 To	wnship 28N Range 8	W , NMPM, Sa	in Juan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		Address (Give address to which approved copy of this form is to be sent) Box 1528, Denver, CO 80201	
	Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas C	Unit Sec. Twp. Rge.		hen
	give location of tanks.	F 20 28N 8W	No !	ASAP
IV.	If this production is commingled wincompletion DATA	th that from any other lease or pool,	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		X Deepen	Prog Back Same Nes V. Dim Nes V.
	Date Spudded 9/16/82	Date Compl. Ready to Prod. 11/12/82	Total Depth 6580' KB	P.B.T.D. 6569' KB
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	5729 GR Perforations 6381-85 KB, 64	Dakota 28-30' KB, 6498-6501' KB	6381' KB	6508 KB
	6513-16' KB, 6526-39' KB, 6451-71' KB TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	9-5/8" 36#	270' KB	225 sx, 267 CF
	8-3/4"	7" 23#	2710' KB	450 sx, 785 CF 500 sx, 898 CF
	6-1/4"	4-1/2" 10.5# 2-3/8"	6578' KB	500 \$X: 898 CI
¥.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D 1980	Length of Teet 3 hrs.	Bbls. Condensute/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	Back Pressure	2075 psi	2075 psi	
VII.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION //-30-82 NOV 30 1982 . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original signed by FOLEM TO CHAVEZ	
			TITLESUPERVISOR DISTRICT # 3	
	Denise Wilson		70 -11 - 12 - 22 - 22 - 21 (07 - 21)	compliance with RULE 1104.
	Production Analyst		well, this form must be accomp tests taken on the well in acc	penied by a tabulation of the deviation or ordence with RULE 111. Thust be filled out completely for allow-
	(Title) November 16, 1982		il able on new and recompleted t	wells. II. III. and VI for changes of owner,

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply