

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FNL & 370' FEL (NE/NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well History ☐

SUBSEQUENT REPORT OF:

☒ RECEIVED
OCT 20 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078019
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E.H. Pipkin
9. WELL NO.
20
10. FIELD OR WILDCAT NAME
Kutz Fruitland/Fulcher Kutz PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-T27N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,761'; K.B. 5,766'

(NOTE: Report results of well completion or zone change on Form 9-330.)

OCT 20 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 6:00 AM 10-7-81.

Drld 9-7/8" hole to 133'.

Ran 3 1/2" 7" O.D., 25#, K-55, R-3, ST&C new casing set @ 128'. Cemented w/60 lb/sq ft class "B" cement w/2% CaCl₂ & 1/4# Flocele/sx. Plug down @ 12:00 noon 10-7-81. Good cement returns.

N.U. & pressure tested BOPE to 1000 psi--held o.k.

Drld 6-1/4" hole to 1,740' and ran logs.

Ran 45 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing set @ 1,735'. Cemented w/400 sx of 50-50 Pozmix w/2% Gel; 0.5% CFR-2 and 1/4# Flocele/sx. Plug down @ 12:01 AM 10-10-81. Good cement returns.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Gilligan TITLE Drlg Supt - RMD DATE 10-12-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCG

BY SmACCEPTED FOR RECORD
OCT 20 1981
FARMINGTON DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

Box 3280, Casper, Wy. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

970' FNL 370' FEL (NE/NE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 7-1/2 miles South of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 370'

16. NO. OF ACRES IN LEASE

2560.96

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 500'

19. PROPOSED DEPTH

1,780'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

5,761' GR DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

This action is subject to administrative
appeal pursuant to 30 CFR 290.

22. APPROX. DATE WORK WILL START*

July, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7"	17#	90'±	Cement to the surface
6-1/4"	4-1/2"	9.5#	1,780'±	Sufficient to protect the OJO
				Alamo Formation

(Unorthodox spacing)



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William J. [Signature]

TITLE

Field Services Administrator

DATE

7-14-81

(This space for Federal or State office use)

PERMIT NO.

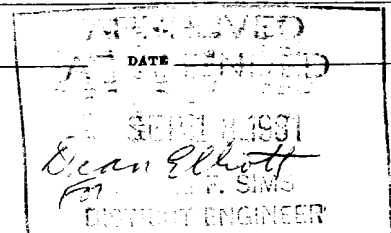
APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC



All distances must be from the outer boundaries of the Section.

Operator ENERGY RESERVES GROUP			Lease E. H. PIPKIN		Well No. 20
Unit Letter A	Section 12	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 970 feet from the North line and 370 feet from the East line					
Ground Level Elev: 5761	Producing Formation Fruitland & Pictured Cliffs		Pool Kutz Fruitland West Kutz Pictured Cliffs		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

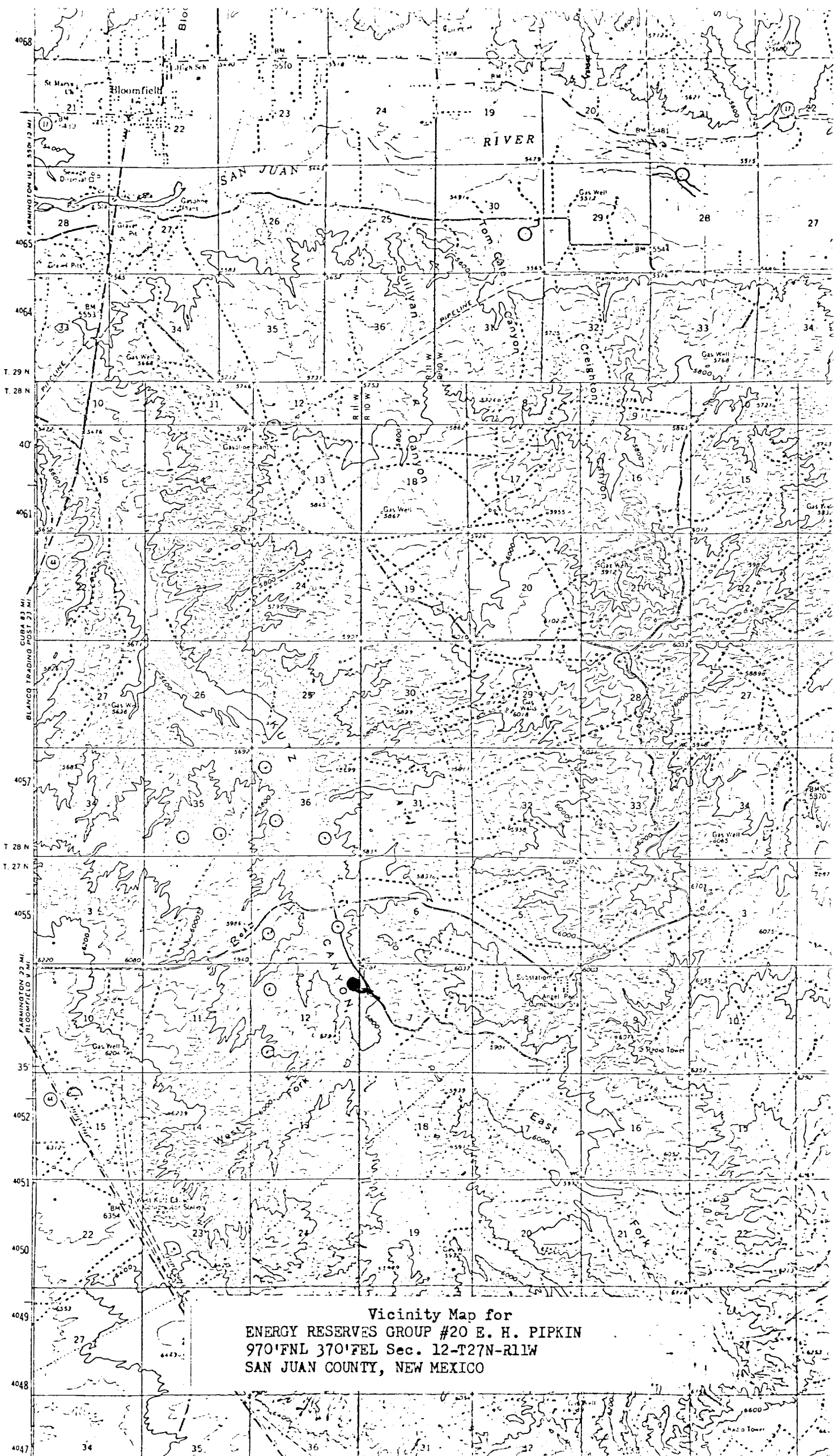
RECEIVED
JUL 20 1981
U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON, N.M.

Sec. 12

RECEIVED
SEP 21 1981
OIL CON. COM.
DIST. 3

Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name <i>William J. Kerr</i>	Position Field Services Administrator
Company Energy Reserves Group, Inc.	
Date 7-14-81	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed June 14, 1981	
Registered Professional Engineer and Land Surveyor <i>Fred B. Kerr, Jr.</i>	
Certification No. 3950 B. KERR, JR.	



Vicinity Map for
ENERGY RESERVES GROUP #20 E. H. PIPKIN
970'FNL 370'FEL Sec. 12-T27N-R11W
SAN JUAN COUNTY, NEW MEXICO