

LARRY KEHOE

SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

August 24, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Energy Reserves Group P. O. Box 3280 Casper, Wyoming 82602

Attention: Mr. William J. Fiant

Administrative Order NSL-1400

Gentlemen:

Reference is made to your application for a non-standard location for your E. H. Pipkin Well No. 20 to be located 970 feet from the North line and 370 feet from the East line of Section 12, Township 27 North, Range ll West, NMPM, Kutz Fruitland and West Kutz Pictured Cliffs, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

DIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

BOX 2088	, NEW MEXICO 87501		(305) 334-61
DATE			
Proj Proj Proj Proj	posed MC posed DHC posed NSL posed SWD posed WFX posed PMX		
Gentlemer			
I have ex	camined the application	n dated	
for the_			
	0perator	Lease and Well No.	Unit, S-T-R
and my re	commendations are as f	follows:	
			
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ours tru	ly,		
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SALA FE

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

July 22, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Energy Reserves Group P. O. Box 3280 Casper, Wyoming 82602

•	
	Re: Application for Non-Standard Location: Pipkin Well No. 20
	Sec. 12, T-27-N, R-11-W,
	San Juan County, New Mexico
locati	We may not process the subject application for non-standard ion until the required information or plats checked below are) submitted.
<u></u>	A plat must be submitted clearly showing the ownership of the offsetting leases.
	A statement must be submitted that offset owners have been notified of the application by certified mail.
	A plat must be submitted fully identifying the topography necessitating the non-standard location.
<u>/x</u> /	Other: The topography plat submitted was not readable.
,	Very truly fours, oil con. com. R. L. STAMETS
	Tec hnical Support Chief

RLS/dr

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602 Phone 307 265 7331



July 31, 1981

State of New Mexico Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Re: Request for exception to Well Location Requirements

Gentlemen:

Energy Reserves Group, Inc. respectfully requests approval for the below described well location due to topographical conflicts.

The site as originally staked fell directly in the Kutz Canyon West which is a continously flowing drainage. Summer rains usually create flash flooding down this wash. It is necessary to place the well location at the described footage to minimize the possibility of flooding. Please see attached plat and topo map for a description of surface features.

E. H. Pipkin Well No. 20 970' FNL 370' FEL Section 12, T27N-R11W San Juan County, New Mexico

All Offset Operators have been notified by Certified Mail as of July 16, 1981.

If there are any problems or questions please call.

Very truly yours,

ENERGY RESERVES GROUPA INC.

William J. Fiant

Field Services Administrator

WJF/ef

cc: Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87401 AUG 3 - 1981 OIL CON. COM. DIST. 3

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF-078019 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a TVPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK DRILL X b. TYPE OF WELL SINGLE MULTIPLE ZONE OIL S. WARM OR LEASE NAME OTHER 2 NAME OF OPERATOR E. H. Pipkin 9 WELL NO Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR 20 10. FIELD AND POOL, OR WILDCAT Kutz Fruitland & West Kutz Box 3280, Casper, Wv. 82602 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) . .2 Pictured Cliffs 11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA 970' FNL 370' FEL (NE/NE) At proposed prod. zone Sec. 12. T27N-R11W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 7-1/2 miles South of Bloomfield, New Mexico San Juan N_ Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 3 (A) 2 (A) 2 (A) LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) TO THIS WELL 2560.96 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500 1.7801 Rotary 22. APPROX. DATE WORK WILL START* 21. PLEVATIONS (Show whether DF, RT, GR, etc.) July, 1981 5.761' GR $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT 9-7/8" Cement to the surface 17# anit 6-1/4" Sufficient to protect the 4-1/2" 9.5# 1.780'± Alamo Formation (Unorthodox spacing) IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Field Services Administrator SIGNED . (This space for Federal or PERMIT NO. _ APPROVAL DATE DATE

TITLE .

OIL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease		Well No.
ENERGY RES	ERVES GROUP	•	E. H. PIPKI	v.	20
Unit Letter	Section	Township	Range	County	
A	12	27N	llW	San J	iuan
Actual Footage Loc	ation of Well:				
97 0	feet from the No	orth line and	370	feet from the	East line
Ground Level Elev:	Producing Form		P∞1 Kutz Frui		Dedicated Acreage:
5761	Fruitland	l & Pictured Clif		Pictured (1 100
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1. Outline in	e acreage dedica	ted to the subject w	en by colored pen	cii or nachure	marks on the plat below.
		dedicated to the wel	l, outline each and	l identify the c	ownership thereof (both as to working
interest ar	nd royalty).				
		ifferent ownership is nitization, force-pool		ell, have the i	interests of all owners been consoli-
	ommunitization, u	minization, force-poor	ing. cic.		
Yes	☐ No If ar	swer is "yes;" type	of consolidation _		
If answer	is "no," list the	owners and tract desc	criptions which hav	ve actually bee	en consolidated. (Use reverse side of
this form i	f necessary.)		·		
No allowat	ole will be assigne	ed to the well until al	l interests have be	en consolidate	ed (by communitization, unitization,
forced-poo	ling, or otherwise)	or until a non-standar	d unit, eliminating	such interests	s, has been approved by the Commis-
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		‡		\$	Position
	1	‡		\$	Field Services Administrator
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	1	*	1	1	Energy Reserves Group, Inc.
	Sec.	. ‡	1	\$	Date
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	1		I		I hereby certify that the well location
		12	1		shown on this plat was plotted from field
	1		1		notes of actual surveys made by me or
		- CELEBRITY	1		under my supervision, and that the same
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