Form 9-331

Form	Approved.	
Budge	et Bureau No	42_R142

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 012200
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug bareservoir. Use Form 9-331-C for such proposals.)	ck to a different
	e. TAKW OK EDIGE NAME
1. oil gas 💢 other	Tapp 9. WELL NO.
2. NAME OF OPERATOR	1E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249 Englewood, Colorado 4. LOCATION OF WELL (REPORT LOCATION CLEARLY.)	
helow)	Sec. 21, T28N, R8W
AT SURFACE: 995' FSL,1,110' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE REPORT. OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5969' GR
FRACTURE TREAT	EC 0 6 1982 (NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	COICAL SURVEY
CHANGE ZONES	RMINGTON, N. M.
ABANDON*	
(other)	
including estimated date of starting any proposed wo measured and true vertical depths for all markers and	
11/17/82 - Trip for sq DC. Reached TD of 6900' @7	:UU pm. Blow well, IUUH, log W/GR, IND a
Density. $\frac{11/18/82}{11/18/82}$ - LDDP, RU & run 100 jts $4\frac{1}{2}$ " 10.5#, K-55 $\frac{2849!}{2849!}$ Blow hole. Cmt w/310 SX Howcolite + 96% Ha sx (180 CF) cl-B + .6% Halad - 9 + $\frac{1}{4}$ # /sx flocele bbls wash & 8 bbls cmt. Rig released @ 2:30 pm 1	lad-9 + ¼#/sx flocele, (570 CF). lail w/150 . PD @ 11:15 am 11/18/82.Set pack off, circ 20
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED A CLUMAN (L) Chappy	Set @Ft. uction Analyst November 30, 1982
·	deral or State office use) ASSEQUECTOR DECORDS
	DATE AGCEPIEU FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	DEC 1 0 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY SMM