

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 995' FSL, 1110' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-012200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tapp

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5969' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/11/82: MIRURT. Spud well @ 1:00 pm, 11/11/82, w/4 Corner's Rig #8. Drill 12-1/4" hole, C&C, POCH, RU & run 7 jts 9-5/8" 40# N-80 ST&C csg (296') set @ 310'. Cmt w/250 sx (295 CF) Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 7:00 pm, 11/11/82. Circ cmt to surface, WOC. NUBOP & test stack to 1000 psi for 30 mins, OK.

11/14/82: Circ, LDDP & DC's. RU & run 72 jts 7" 23# K-55 LT&C csg (3066'), land @ 3052', FC @ 3008', cmt w/410 sx 65:35 lite POZ w/6% gel + 1/4CF/sx perlite + 2% CaCl₂ (746 CF cmt). Tail w/150 sx (177 CF) Cl-B + 1/4#/sx flocele + 2% CaCl₂. Preceded by 750 gal flocheck. PD @ 2:30 pm, 11/14/82. Circ 20 bbls cmt to surface. Set slips: Cut off. NUBOP, WOC, test blinds, lines & choke manifold to 1500 psi 30 mins, OK. TIH, drill FC & cmt.

11/15/82: PT stack & lines to 1500 psi, 30 min, OK. Unload hole w/N₂. Drill cmt & 10' formation blow hole to dust.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

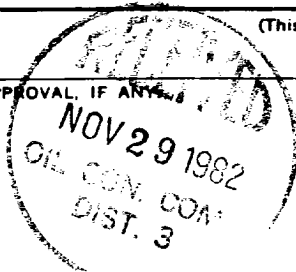
18. I hereby certify that the foregoing is true and correct

SIGNED Renee Wilson TITLE Production Analyst DATE November 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY

DATE NOV 26 1982



*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY Sm