

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 11 1983
OIL CON. DIV.

Form Approved.
Budget Bureau No. 42-R-424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 995' FSL, 1110' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

LEASE
NM-012200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tapp

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 21, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5969' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
DEC 20 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/82: MIRUSU. RIH w/tbg. NUBOP. Tag cmt @ 6825'. Tag LC @ 6857'. DO to 6895'. PT to 3500 psi for 10 min. Held OK. Circ hole w/1% KCL wtr. Spot 500 gal 7-1/2% HCL @ 6886'. POOH w/tbg.

12/7/82: Fin POOH w/tbg. Run GR/CCL. Perf Dak w/2 JSPF 6678-84, 6758-62, 6828-36', 6868-78', 6885-89'. Brk dn formation @ 1800 psi. Estab rate w/1% KCL wtr @ 28 BPM & 2400 psi. Acidize w/1300 gal 15% wtd HCL & 96 1.1 SG ball slrs @ 24 BPM & 1800 psi. Ball off complete. Roundtripped junkbasket to PBD. Rec'd 96 balls w/41 hits. Frac Dakota w/65,000 gal 30# X-L gel & 124,000# 20/40 sd. ISIP 1250 psi, 15 min SIP 800 psi.

12/8/82: RIH w/tbg & sn 1 jt off btm. Tag sd @ 6825'. CO to PBD w/n₂. Land tbg @ 6798'. NDBOP, NUWH, kick well around w/n₂. RDMOSU. FTCU.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst, DATE December 15, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY Smn

NMOCC