

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM - 012200

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator AMOCO PRODUCTION COMPANY			8. Lease Name and Well No. TAPP 1E		
3. Address P.O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-25185		
3a. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE Lot P 995FSL 1110FEL At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 21 T28N R8W Mer NMP		
14. Date Spudded 11/11/1982			15. Date T.D. Reached 11/17/1982		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/25/2001			17. Elevations (DF, KB, RT, GL)* 5969 GL		
18. Total Depth: MD TVD 6900		19. Plug Back T.D.: MD TVD 6891		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	40.000		310					
8.750	7.000	23.000		3052					
6.250	4.500	11.000	2849	6900					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6671							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4001	4952	4001 TO 4952	3.130	80	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4558 TO 4952	80,000 LBS BRADY SAND & 70% N2 FOAM
4001 TO 4442	80,000 LBS BRADY SAND & 70% N2 FOAM(2)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2001	06/25/2001	12	→	1.0	495.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	210.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5312 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4001	4952		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENELEE POINT LOOKOUT MANCOS GALLUP GRANEROS DAKOTA	1397 1532 2137 2407 2517 3322 4031 4111 4622 4976 5800 6619 6654

32. Additional remarks (include plugging procedure):

Production from the subject well is now producing downhole from the Basin Dakota and Blanco Mesaverde Pools. Please see attached Subsequent Sundry Report for recompletion activity.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

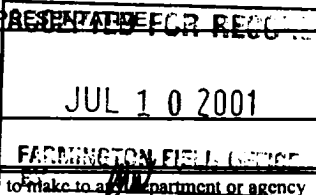
Electronic Submission #5312 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/08/2001 ()

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date 06/27/2001



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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TAPP 1E
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
06/277/2001

06/14/2001 MIRUSU @ 09:30 hrs. NDWH & NU BOP's. TIH & TOH W/TBG. TIH & set a CIBP @ 5100'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held OK. RU & run Gamma Log. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee perforations, 2 JSPF, 120° phasing (2 shots/ 4 holes):
4558', 4570'

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (14 shots/ 14 holes):
4618', 4624', 4632', 4640', 4646', 4652', 4660', 4666', 4678', 4682', 4702',
4712', 4722', 4730'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (11 shots/ 22 holes):
4738', 4748', 4774', 4785', 4797', 4808', 4864', 4893', 4926', 4946', 4952'

06/18/2001 RU & Frac w/80,000# of 16/30 Brady Sand W/clear frac & 70% N2 Foam. RU & TIH w/CIBP & set @ 4470'. RU & Perf Cliffhouse & Upper Menefee: 3.125 inch diameter

Cliffhouse/Upper Menefee Perforations, 2 JSPF, 120° phasing (20 shots/ 40 holes):
4001', 4022', 4038', 4044', 4075', 4090', 4096', 4104', 4124', 4191', 4212', 4227',
4269', 4310', 4320', 4345', 4362', 4424', 4432', 4442'

RU & Frac w/80,000# of 16/30 Brady Sand & 70% N2 Foam. RU & Flow back well thru $\frac{1}{4}$ " choke over night.

06/19/2001 Flowed back well thru $\frac{1}{4}$ " choke 3 hrs. Upsized to $\frac{1}{2}$ ". After 5 hrs upsized to $\frac{3}{4}$ " choke. Flowed well overnight.

06/20/2001 TIH & tag fill @ 4410'. Circ hole clean to top of CIBP set @ 4470'. DO CIBP & TIH & tag fill @ 4890'. Circ hole clean. PU above TOL & flowed well thru $\frac{3}{4}$ " choke.

06/21/2001 TIH & tag fill @ 5000'. Circ hole clean to top of CIBP set @ 5100'. DO CIBP. TIH & C/O to PBTD @ 6900'. PU above TOL & Flow test well for 12hr thru $\frac{3}{4}$ " choke. 495 MCF gas, Trace WTR, Trace oil.

06/22/2001 TIH & tag fill @ 6857'. Circ clean to PBTD'. TOH & SDFN.

06/25/2001 TIH W/prod TBG & land @ 6671'. ND BOP's & NUWH. Pull TBG plug.

06/26/2001 RDMOSU. Rig Release @ 07:00 hrs.