

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

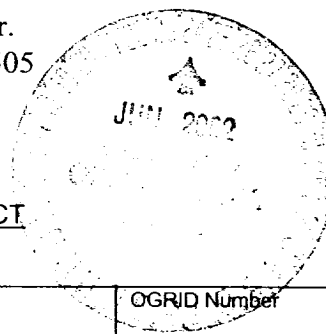
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Tapp					Well Number 1E	API Number 30-045-25185		
UL P	Section 21	Township 28N	Range 08W	Feet From The 995	North/South Line South	Feet From The 1110	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 06/14/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 06/26/2001	

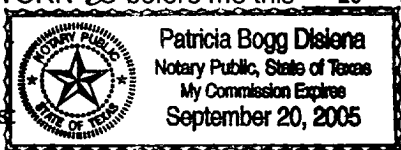
- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 20, 2002

SUBSCRIBED AND SWORN TO before me this 20 day of June, 2002.

My Commission expires  Notary Public Patricia Bogg Disleria

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 06-26, 2001.

Signature District Supervisor <u>Charlie RL</u>	OCD District <u>AZtec III</u>	Date <u>06-24-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

5. Lease Serial No.
NMNM - 012200

23. Casing and Liner Record (Report all strings set in well)

24. Tubing Record

25. Producing Intervals

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

28a. Production - Interval B

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5312 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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OPERATOR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4001	4952		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENELEE POINT LOOKOUT MANCOS GALLUP GRANEROS DAKOTA	1397 1532 2137 2407 2517 3322 4031 4111 4622 4976 5800 6619 6654

32. Additional remarks (include plugging procedure):

Production from the subject well is now producing downhole from the Basin Dakota and Blanco Mesaverde Pools. Please see attached Subsequent Sundry Report for recompletion activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5312 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/08/2001

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date 06/27/2001

JUL 10 2001

FARMINGTON FIELD OFFICE
BY *thw*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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TAPP 1E
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
06/277/2001

06/14/2001 MIRUSU @ 09:30 hrs. NDWH & NU BOP's. TIH & TOH W/TBG. TIH & set a CIBP @ 5100'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held Ok. RU & run Gamma Log. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee perforations, 2 JSPF, 120° phasing (2 shots/ 4 holes):
4558', 4570'

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (14 shots/ 14 holes):
4618', 4624', 4632', 4640', 4646', 4652', 4660', 4666', 4678', 4682', 4702',
4712', 4722', 4730'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (11 shots/ 22 holes):
4738', 4748', 4774', 4785', 4797', 4808', 4864', 4893', 4926', 4946', 4952'

06/18/2001 RU & Frac w/80,000# of 16/30 Brady Sand W/clear frac & 70% N2 Foam. RU & TIH w/CIBP & set @ 4470'. RU & Perf Cliffhouse & Upper Menefee: 3.125 inch diameter

Cliffhouse/Upper Menefee Perforations, 2 JSPF, 120° phasing (20 shots/ 40 holes):
4001', 4022', 4038', 4044', 4075', 4090', 4096', 4104', 4124', 4191', 4212', 4227',
4269', 4310', 4320', 4345', 4362', 4424', 4432', 4442'

RU & Frac w/80,000# of 16/30 Brady Sand & 70% N2 Foam. RU & Flow back well thru $\frac{1}{4}$ " choke over night.

06/19/2001 Flowed back well thru $\frac{1}{4}$ " choke 3 hrs. Upsized to $\frac{1}{2}$ ". After 5 hrs upsized to $\frac{3}{4}$ " choke. Flowed well overnight.

06/20/2001 TIH & tag fill @ 4410'. Circ hole clean to top of CIBP set @ 4470'. DO CIBP & TIH & tag fill @ 4890'. Circ hole clean. PU above TOL & flowed well thru $\frac{3}{4}$ " choke.

06/21/2001 TIH & tag fill @ 5000'. Circ hole clean to top of CIBP set @ 5100'. DO CIBP. TIH & C/O to PBTD @ 6900'. PU above TOL & Flow test well for 12hr thru $\frac{3}{4}$ " choke. 495 MCF gas, Trace WTR, Trace oil.

06/22/2001 TIH & tag fill @ 6857'. Circ clean to PBTD'. TOH & SDFN.

06/25/2001 TIH W/prod TBG & land @ 6671'. ND BOP's & NUWH. Pull TBG plug.

06/26/2001 RDMOSU. Rig Release @ 07:00 hrs.

Well: TAPP No.: 001E
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-25185
 Township: 28.0N Range: 08W
 Section: 21 Unit: P
 Land Type: F County: San Juan

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	53	1793	0	31	10607	607922
February	0	1839	0	29	10607	609761
March	0	1708	0	31	10607	611469
April	24	1671	40	30	10631	613140
May	0	1562	0	31	10631	614702
June	31	1630	0	25	10662	616332
July	0	1639	0	31	10662	617971
August	18	1601	0	31	10680	619572
September	4	1585	0	30	10684	621157
October	15	1631	40	31	10699	622788
November	8	1691	0	30	10707	624479
December	9	1599	40	31	10716	626078
Total	162	19949	120	361		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	23	1595	0	31	10739	627673
February	5	1591	0	28	10744	629264
March	13	1967	0	31	10757	631231
April	10	1630	0	29	10767	632861
May	5	812	40	5	10772	633673
June	0	337	0	4	10772	634010
July	16	1178	6	31	10788	635188
August	6	1125	4	31	10794	636313
September	6	1032	0	30	10800	637345
October	6	918	4	31	10806	638263
November	8	847	0	30	10814	639110
December	5	515	5	31	10819	639625
Total	103	13547	59	312		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	10819	639625
February	0	0	0	0	10819	639625
March	0	0	0	0	10819	639625
April	0	0	0	0	10819	639625
May	0	0	0	0	10819	639625
June	0	3146	0	4	10819	642771
July	82	6080	34	31	10901	648851
August	51	9547	36	31	10952	658398
September	49	6921	0	30	11001	665319
October	35	5828	26	31	11036	671147
November	44	4720	0	30	11080	675867

Well: TAPP No.: 001E
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-25185
 Township: 28.0N Range: 08W
 Section: 21 Unit: P
 Land Type: F County: San Juan
 December 49 5182 55 31 11129 681049
 Total 310 41424 151 188

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	11129	681049
February	0	750	0	28	11129	681799
March	0	0	0	0	11129	681799
April	0	0	0	0	11129	681799
May	0	0	0	0	11129	681799
June	0	0	0	0	11129	681799
July	0	0	0	0	11129	681799
August	0	0	0	0	11129	681799
September	0	0	0	0	11129	681799
October	0	0	0	0	11129	681799
November	0	0	0	0	11129	681799
December	0	0	0	0	11129	681799
Total	0	750	0	28		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	58	4267	0	31	11187	686066
February	12	3463	0	28	11199	689529
Total	70	7730	0	59		